

CENTRAL ELECTRICITY REGULATORY COMMISSION

NOTIFICATION

New Delhi, the 6th January, 2014

No.L-1/132/2013/CERC.—In exercise of the powers conferred under Section 178 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, and after previous publication, the Central Electricity Regulatory Commission hereby makes the following regulations, namely:—

1. Short title and commencement

- (1) These regulations may be called the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2014.
- (2) These regulations shall come into force on 17.2.2014.

2. Definitions and Interpretation

- (1) In these regulations, unless the context otherwise requires,—
 - (a) 'Act' means the Electricity Act, 2003 (36 of 2003);
 - (b) 'actual drawal' in a time-block means electricity drawn by a buyer, as the case may be, measured by the interface meters;
 - (c) 'actual injection' in a time-block means electricity generated or supplied by the seller, as the case may be, measured by the Interface meters;
 - (d) 'beneficiary' means a person purchasing electricity generated from a generating station;
 - (e) 'buyer' means a person, including beneficiary, purchasing electricity through a transaction scheduled in accordance with the regulations applicable for short-term open access, medium-term open access and long-term access;

59 GI/14-4

- (f) **'Connectivity Regulations'** means the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term Access and Medium Term Access in Inter-State Transmission) Regulations, 2009 as amended from time to time and shall include any subsequent amendment thereof.
- (g) **'Commission'** means the Central Electricity Regulatory Commission referred to in sub-section (1) of section 76 of the Act;
- (h) **'Deviation'** in a time-block for a seller means its total actual injection minus its total scheduled generation and for a buyer means its total actual drawal minus its total scheduled drawal.
- (i) **'gaming'** in relation to these regulations, shall mean an intentional mis-declaration of declared capacity by any seller in order to make an undue commercial gain through Charge for Deviations;
- (j) **'Grid Code'** means the Grid Code specified by the Commission under clause (h) of sub-section (1) of Section 79 of the Act.
- (k) **'interface meters'** means interface meters as defined by the Central Electricity Authority under the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, as amended from time to time.
- (l) **'Load Despatch Centre'** means National Load Despatch Centre, Regional Load Despatch Centre or State Load Despatch Centre, as the case may be, responsible for coordinating scheduling of the buyers and the sellers in accordance with the provisions of Grid Code;
- (m) **'Open Access Regulations'** means the Central Electricity Regulatory Commission (Open Access in Inter-State Transmission) Regulations, 2008 as amended from time to time and shall include any subsequent amendment thereof.
- (n) **'Scheduled generation'** at any time or for a time block or any period means schedule of generation in MW or MWh ex-bus given by the concerned Load Despatch Centre;
- (o) **'Scheduled drawal'** at any time or for a time block or any period time block means schedule of despatch in MW or MWh ex-bus given by the concerned Load Despatch Centre;
- (p) **'seller'** means a person, including a generating station, supplying electricity through a transaction scheduled in accordance with the regulations applicable for short-term open access, medium-term open access and long-term access;
- (q) **'time-block'** means a time block of 15 minutes, for which specified electrical parameters and quantities are recorded by special energy meter, with first time block starting at 00.00 hrs;
- (2) Save as aforesaid and unless repugnant to the context or the subject-matter otherwise requires, words and expressions used in these regulations and not defined, but defined in the Act, or the Grid Code or any other regulations of this Commission shall have the meaning assigned to them respectively in the Act or the Grid Code or any other regulation.

3. Objective

The objective of these regulations is to maintain grid discipline and grid security as envisaged under the Grid Code through the commercial mechanism for Deviation Settlement through drawal and injection of electricity by the users of the grid.

4. Scope

These regulations shall be applicable to sellers and buyers involved in the transactions facilitated through short-term open access or medium-term open access or long-term access in inter-State transmission of electricity.

5. Charges for Deviations:

(1) The charges for the Deviations for all the time-blocks shall be payable for over drawal by the buyer and under-injection by the seller and receivable for under-drawal by the buyer and over-injection by the seller and shall be worked out on the average frequency of a time-block at the rates specified in the table below as per the methodology specified in clause (2) of this regulation:

Average Frequency of the time block(Hz)		Charges for Deviation
Below	Not Below	Paise/kWh
	50.05	0.00
50.05	50.04	35.60
50.04	50.03	71.20
50.03	50.02	106.80
50.02	50.01	142.40
50.01	50.00	178.00
50.00	49.99	198.84
49.99	49.98	219.68
49.98	49.97	240.52
49.97	49.96	261.36
49.96	49.95	282.20
49.95	49.94	303.04
49.94	49.93	323.88
49.93	49.92	344.72
49.92	49.91	365.56
49.91	49.90	386.40
49.90	49.89	407.24
49.89	49.88	428.08
49.88	49.87	448.92
49.87	49.86	469.76
49.86	49.85	490.60
49.85	49.84	511.44
49.84	49.83	532.28
49.83	49.82	553.12
49.82	49.81	573.96
49.81	49.80	594.80
49.80	49.79	615.64
49.79	49.78	636.48
49.78	49.77	657.32
49.77	49.76	678.16
49.76	49.75	699.00
49.75	49.74	719.84

49.74	49.73	740.68
49.73	49.72	761.52
49.72	49.71	782.36
49.71	49.70	803.20
49.70		824.04

(Charges for deviation for each 0.01 Hz step is equivalent to 35.60 Paise/kWh in the frequency range of 50.05-50.00 Hz, and 20.84 Paise/kWh in frequency range 'below 50 Hz' to 'below 49.70 Hz')

Provided that—

- (i) the charges for the Deviation for the generating stations regulated by Commission using coal or lignite or gas supplied under Administered Price Mechanism (APM) as fuel, when actual injection is higher or lower than the scheduled generation, shall not exceed the Cap Rate of 303.04 Paise/kWh as per the methodology specified in clause (3) of this regulation:
 - (ii) Provided that no cap rate shall be applicable with effect from 1.4.2014 on the charges for the Deviation for the generating stations regulated by consumer using gas supplied under Administered Price Mechanism (APM) as the fuel.
 - (iii) the charges for the Deviation for the under draws by the buyer in a time block in excess of 12% of the schedule or 150 MW, whichever is less, shall be zero.
 - (iv) the charges for the Deviation for the over-injection by the seller in a time block in excess of 12% of the schedule or 150 MW, whichever is less, shall be zero, except in case of injection of infirm power, which shall be governed by the clause (5) of this Regulation.
- (2) The Charge for Deviation shall be determined in accordance with the following methodology:
 - (a) The Charge for Deviation shall be zero at grid frequency of 50.05 Hz and above.
 - (b) The Charge for Deviation corresponding to grid frequency interval of 'below 50.01 Hz and not below 50.0 Hz' shall be based on the median value of the average energy charge of coal/lignite based generating stations regulated by the Commission for any six month period preferably from July to December of previous year or from January to June for the year or any other six month period if deemed necessary and suitably adjusted upward to coincide with the Deviation Price Vector.
 - (c) The Deviation Price Vectors shall accordingly, be in steps for a frequency interval of 0.01 Hz between grid frequency of (i) 50.05 Hz and 'below 50.01 Hz and not below 50.0 Hz' and (ii) 'below 50.01 Hz and not below 50.0 Hz' and 'below 49.70 Hz'.
 - (d) The Charge for Deviation at grid frequency "below 49.70 Hz" shall be based on the highest of the average energy charges of generating stations regulated by Commission on RLNG for any six month period preferably from July to December of previous year or from January to June for the year or any other six month period if deemed necessary and suitably adjusted upward to coincide with the Deviation Price Vector.
 - (3) The Cap rate for the charges for the Deviation for the generating stations regulated by CERC using coal/lignite or gas supplied under Administered Price Mechanism (APM) as the fuel, shall be the value coinciding with the energy charges on imported coal on Deviation Price Vector.
 - (4) The Charges for Deviation may be reviewed by the Commission from time to time and shall be re-notified accordingly.
 - (5) The infirm power injected into the grid by a generating unit of a generating station during the testing, prior to COD of the unit shall be paid at Charges for Deviation for infirm power injected into the grid, consequent to testing, for a period not exceeding 6 months or the extended time allowed by the Commission in the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access and related matters) Regulations, 2009, as amended from time to time, subject to ceiling of Cap rates corresponding to the main fuel used for such injection as specified below:

Domestic coal/ Lignite/Hydro	₹ 1.78 / kWh sent out
APM gas as fuel	₹ 2.82/ kWh sent out up to 31.3.2014 and thereafter, ₹ 5.64/ kWh sent out
Imported Coal	₹ 3.03 / kWh sent out
RLNG	₹ 8.24 / kWh sent out

(6) Charges for Deviation of Inter-regional Exchange between the two asynchronously inter-connected Regions shall be computed by the respective Regional Power Committee, based on Charges for Deviation as per the frequency of the respective Region. The amount to be settled for the inter-regional exchanges shall be average of the Charges for Deviation computed for the two regions by way of such inter-change.

6. Declaration, scheduling and elimination of gaming

(1) The provisions of the Grid Code and the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008, as amended from time to time, shall be applicable for declaration of capacity, scheduling and elimination of gaming.

(2) The generating station, as far as possible, shall generate electricity as per the day-ahead generation schedule finalized by the Regional Load Despatch Centre in accordance with the Grid Code:

Provided that the revision in generation schedule on the day of operation shall be permitted, in accordance with the procedure specified under the Grid Code and Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008, as the case may be.

(3) The Commission, either suo motu or on a petition made by RLDC, or any affected party, may initiate proceedings against any generating company or seller on charges of gaming and if required, may order an inquiry in such manner as decided by the Commission. When the charge of gaming is established in the above inquiry, the Commission may, without prejudice to any other action under the Act or regulations thereunder, disallow any Charges for Deviation received by such generating company or the seller during the period of such gaming."

7. Limits on Deviation volume and consequences of crossing limits

(1) The over-drawals / under drawals of electricity by any buyer during a time block shall not exceed 12% of its scheduled drawal or 150 MW, whichever is lower, when grid frequency is '49.70' Hz and above:

Provided that no overdrawal of electricity by any buyer shall be permissible when grid frequency is "below 49.70 Hz".

Explanation: The limits specified in this clause shall apply to the sum total of over-drawal by all the intra-State entities in the State including the distribution companies and other intra-State buyers, and shall be applicable at the inter-State boundary of the respective State.

(2) The under-injection / over-injection of electricity by a seller during a time-block shall not exceed 12% of the scheduled injection of such seller or 150 MW, whichever is lower when frequency is "49.70 Hz and above:

Provided that --

(i) no under injection of electricity by a seller shall be permissible when grid frequency is "below 49.70 Hz" and no over injection of electricity by a seller shall be permissible when grid frequency is "50.10 Hz and above".

(ii) any infirm injection of power by a generating station prior to COD of a unit during testing and commissioning activities shall be exempted from the volume limit specified above for a period not exceeding 6 months or the extended time allowed by the Commission in accordance with the Connectivity Regulations.

(iii) any drawal of power by a generating station prior to COD of a unit for the startup activities shall be exempted from the volume limit specified above when grid frequency is '49.70' Hz and above".

(3) In addition to Charges for Deviation as stipulated under Regulation 5 of these regulations, Additional Charge for Deviation shall be applicable for over-drawal as well as under-injection of electricity for each time block in excess of the volume limit specified in Clause (1) and (2) of this regulation when average grid frequency of the time block is "49.70 Hz and above" at the rates specified in the table A & B below in accordance with the methodology specified in clause (7) of this regulation:

59 GI/14-5

TABLE-A

When 12% of Schedule is less than or equal to 150 MW		
(i)	For over drawal of electricity by any buyer in excess of 12% and up to 15% of the schedule in a time block	Equivalent to 20% of the Charge for Deviation corresponding to average grid frequency of the time block.
(ii)	For over drawal of electricity by any buyer in excess of 15 % and up to 20% of the schedule in a time block	Equivalent to 40% of the Charge for Deviation corresponding to average grid frequency of the time block.
(iii)	For over drawal of electricity by any buyer in excess of 20 % of the schedule in a time block	Equivalent to 100% of the Charge for Deviation corresponding to average grid frequency of the time block.
(iv)	For under injection of electricity by any seller in excess of 12% and up to 15% of the schedule in a time block	Equivalent to 20% of the Charge for Deviation corresponding to average grid frequency of the time block.
(v)	For under injection of electricity by any seller in excess of 15 % and up to 20% of the schedule in a time block	Equivalent to 40% of the Charge for Deviation corresponding to average grid frequency of the time block.
(vi)	For under injection of electricity by any seller in excess of 20 % of the schedule in a time block	Equivalent to 100% of the Charge for Deviation corresponding to average grid frequency of the time block.
B	When 12% of Schedule is more than 150 MW	
(i)	For over drawal of electricity by any buyer is above 150 MW and up to 200 MW in a time block	Equivalent to 20% of the Charge for Deviation corresponding to average grid frequency of the time block.
(ii)	For over drawal of electricity by any buyer is above 200 MW and up to 250 MW in a time block	Equivalent to 40% of the Charge for Deviation corresponding to average grid frequency of the time block.
(iii)	For over drawal of electricity by any buyer is above 250 MW in a time block	Equivalent to 100% of the Charge for Deviation corresponding to average grid frequency of the time block.
(iv)	For under injection of electricity by any seller is above 150 MW and up to 200 MW in a time block	Equivalent to 20% of the Charge for Deviation corresponding to average grid frequency of the time block.
(v)	For under injection of electricity by any seller is above 200 MW and up to 250 MW in a time block	Equivalent to 40% of the Charge for Deviation corresponding to average grid frequency of the time block.
(vi)	For under injection of electricity by any seller is above 250 MW in a time block	Equivalent to 100% of the Charge for Deviation corresponding to average grid frequency of the time block.

TABLE-B

When 12% of Schedule is less than or equal to 150 MW		
(i)	For under injection of electricity by any seller in excess of 12% and up to 15% of the schedule	Equivalent to 20% of the Cap Rate for Deviations of 303.04 Paise/kWh or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
(ii)	For under injection of electricity by any seller in excess of 15 % and up to 20% of the schedule	Equivalent to 40% of the Cap Rate for Deviations of 303.04 Paise/kWh or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
(iii)	For under injection of electricity by any seller in excess of 20 % of the schedule	Equivalent to 100% of the Cap Rate for Deviations of 303.04 Paise/kWh or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
B	When 12% of Schedule is more than 150 MW	
(i)	For under injection of electricity by	Equivalent to 20% of the Cap Rate for Deviations of 303.04

	any seller is above 150 MW and up to 200 MW in a time block	Paise/kWh or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
(ii)	For under injection of electricity by any seller is above 200 MW and up to 250 MW in a time block	Equivalent to 40% of the Cap Rate for Deviations of 303.04 Paise/kWh or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
(iii)	For under injection of electricity by any seller is above 250 MW in a time block	Equivalent to 100% of the Cap Rate for Deviations of 303.04 Paise/kWh or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.

Provided that –

(i) Additional Charge for Deviation for under-injection of electricity, during a time-block in excess of the volume limit specified in clause (1) and (2) of this regulation when grid frequency is “49.70 Hz and above”, by the generating stations regulated by the CERC using coal or lignite or gas supplied under Administered Price Mechanism (APM) as the fuel shall be at the rates specified below in accordance with the methodology specified in clause (9) of this regulation:

(ii) Any drawal of power by a generating station prior to COD of a unit for the start up activities shall be exempted from the levy of additional Charges of Deviation.

(4) In addition to Charges for Deviation as stipulated under Regulation 5 of these regulations, Additional Charge for Deviation shall be applicable for over-injection/under drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is “50.10 Hz and above” at the rates equivalent to charges of deviation corresponding to the grid frequency of “below 50.01 Hz but not below 50.0 Hz”.

(5) Methodologies for the computation of Charges for Deviation and Additional Charges for deviation for each regional entity for crossing the volume limits specified for the under-drawal /over-injection and for over-drawal and under-injection in clause (3) of this regulation shall be as per Annexure-I and II of these Regulations respectively.

(6) In addition to Charges for Deviation as stipulated under Regulation 5 of these Regulations, Additional Charge for Deviation shall be applicable for over-drawal or under-injection of electricity when grid frequency is “below 49.70 Hz” in accordance with the methodology specified in clause (8) of this regulation and the same shall be equivalent to 100% of the Charge for Deviation of 824.04 Paise/kWh corresponding to the grid frequency of “below 49.70 Hz”.

Provided further that Additional Charge for Deviation for under-injection of electricity by a seller, during the time-block when grid frequency is “below 49.70 Hz”, by the generating stations regulated by CERC using coal or lignite or gas supplied under Administered Price Mechanism (APM) as the fuel in accordance with the methodology specified in clause 8 of this regulation shall be equivalent to 100% of the Cap Rate for Deviations of 303.04 Paise/kWh.

Explanation: Additional Charges for Deviation shall not be applicable for net over draws by a region as a whole from other regions.

(7) The Additional Charge for Deviation for over-drawal and under-injection of electricity for each time block in excess of the volume limit specified in clause (1) and (2) of this Regulation when grid frequency is “49.70 Hz and above” shall be as specified by the Commission as a percentage of the charges for the Deviation corresponding to average grid frequency of the time block with due consideration to the behaviour of the buyers and sellers towards grid discipline:

Provided that the Commission may specify different rates for additional Charges for Deviation for over draws and under injections depending upon different % deviation from the schedule in excess of the volume limit specified in clause (1) and (2) of this Regulation.

(8) The additional Charge for Deviation for over-drawals and under-injection of electricity for each time block when grid frequency is “below 49.70 Hz” shall be as specified by the Commission as a percentage of the charges for the Deviation corresponding to average grid frequency of the time block with due consideration to the behaviour of the buyers and sellers towards grid discipline:

Provided that the Commission may specify different rates for Additional Charges for Deviation for over draws and under injections and for different ranges of frequencies ‘below 49.70 Hz’.

(9) The Additional Charge for Deviation for under-injection of electricity during the time-block in excess of the volume limit specified in Clause (2) of this regulation when grid frequency is '49.70 Hz and above', by the generating stations regulated by CERC using coal/ lignite or gas supplied under Administered Price Mechanism (APM) as the fuel shall be as specified by the Commission as a percentage of the Cap Rate or the Charges for Deviation corresponding to the grid frequency of the time block, or both with due consideration to the behaviour of the generating stations regulated by CERC towards grid discipline;

(10) In the event of sustained deviation from schedule in one direction (positive or negative) by any regional entity, such regional entity (buyer or seller) shall have to make sign of their deviation from schedule changed, at least once, after every 12 time blocks. To illustrate, if a regional entity has positive deviation from schedule from 07.30 hrs to 10.30 hrs, sign of its deviation from schedule shall be changed in the 13th time block i.e. 10.30 to 10.45 hrs from positive to negative or negative to positive as the case may be.

(11) Payment of Charges for Deviation under Regulation 5 and the Additional Charges for Deviation under Clauses (3) and (4) of this regulation, shall be levied without prejudice to any action that may be considered appropriate by the Commission under Section 142 of the Act for contravention of the limits of over-drawal/under drawal or under-injection /over-injection as specified in these regulations, for each time block or violation of provision of clause 10 of these regulations.

(12) The charges for over-drawal/ under-injection and under-drawal/over-injection of electricity shall be computed by the respective Regional Power Committee in accordance with the methodology used for preparation of 'Regional Energy Accounts'.

(13) The Regional Load Despatch Centre shall, on monthly basis, prepare and publish on its website the records of the Deviation Accounts, specifying the quantum of over-drawal/under-injection and corresponding amount of Charges for Deviation payable/receivable for each buyer and seller for all the time-blocks when grid frequency was "49.90 Hz and above" and "below 49.90" Hz separately."

8. Compliance with instructions of Load Despatch Centre

Notwithstanding anything specified in these Regulations, the sellers and the buyers shall strictly follow the instructions of the Regional Load Despatch Centre on injection and drawal in the interest of grid security and grid discipline.

9. Accounting of Charges for Deviation

(1) A statement of Charges for Deviations including Additional Charges for Deviation levied under these regulations shall be prepared by the Secretariat of the respective Regional Power Committee on weekly basis based on the data provided by the concerned RLDC(s) by the Thursday of the week and shall be issued to all constituents by next Tuesday, for seven day period ending on the penultimate Sunday mid-night.

(2) All payments on account of Charges for Deviation including Additional Charges for Deviation levied under these regulations and interest, if any, received for late payment shall be credited to the funds called the "Regional Deviation Pool Account Fund", which shall be maintained and operated by the concerned Regional Load Despatch Centre in each region in accordance with provisions of these regulations.

Provided that –

(i) the Commission may by order direct any other entity to operate and maintain the respective "Regional Deviation Pool Account Fund";

(ii) separate books of accounts shall be maintained for the principal component and interest component of Charges for Deviation and Additional Charges for Deviation by the Secretariat of the respective Regional Power Committee.

(3) All payments received in the "Regional Deviation Pool Account Fund" of each region shall be appropriated in the following sequence:

- (a) First towards any cost or expense or other charges incurred on recovery of Charges for deviation.
- (b) Next towards over dues or penal interest, if applicable.
- (c) Next towards normal interest.
- (d) Lastly, towards charges for deviation and additional charges for deviation.

Explanation: Any Additional Charge for Deviation collected from a regional entity shall be retained in the "Regional Deviation Pool Account Fund" of the concerned region where the regional entity is located.

10. Schedule of Payment of Charges for Deviation

- (1) The payment of charges for Deviation shall have a high priority and the concerned constituent shall pay the indicated amounts within 10 (ten) days of the issue of statement of Charges for Deviation including Additional Charges for Deviation by the Secretariat of the respective Regional Power Committee into the "Regional Deviation Pool Account Fund" of the concerned region.
- (2) If payments against the Charges for Deviation including Additional Charges for Deviation are delayed by more than two days, i.e., beyond twelve (12) days from the date of issue of the statement by the Secretariat of the respective Regional Power Committee, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.
- (3) All payments to the entities entitled to receive any amount on account of charges for Deviation shall be made within 2 working days of receipt of the payments in the "Regional Deviation Pool Account Fund" of the concerned region.

Provided that –

- (i) in case of delay in the Payment of charges for Deviations into the respective Regional Deviation Pool Account Fund and interest there on if any, beyond 12 days from the date of issue of the Statement of Charges for Deviations the regional entities who have to receive payment for Deviation or interest thereon shall be paid from the balance available if any, in the Regional Deviation Pool Account Fund of the region. In case the balance available is not sufficient to meet the payment to the Regional Entities, the payment from the Regional Deviation Pool Accounts Fund shall be made on pro rata basis from the balance available in the Fund.
- (ii) the liability to pay interest for the delay in payments to the "Regional Deviation Pool Account Fund" shall remain till interest is not paid; irrespective of the fact that constituents who have to receive payments have been paid from the "Regional Deviation Pool Account Fund" in part or full.
- (4) All regional entities which had at any time during the previous financial year failed to make payment of Charges for Deviation including Additional Charges for Deviation within the time specified in these regulations shall be required to open a Letter of Credit (LC) equal to 110% of its average payable weekly liability for Deviations in the previous financial year, in favour of the concerned RLDC within a fortnight from the date these Regulations come into force.

Provided that –

- (i) if any regional entity fails to make payment of Charges for Deviation including Additional Charges for Deviation by the time specified in these regulations during the current financial year, it shall be required to open a Letter of Credit equal to 110% of weekly outstanding liability in favour of respective Regional Load Despatch Centre within a fortnight from the due date of payment.
- (ii) LC amount shall be increased to 110% of the payable weekly liability for Deviation in any week during the year, if it exceeds the previous LC amount by more than 50%.

Illustration: If the average payable weekly liability for Deviation of a regional entity during 2009-10 is ₹20 crore, the regional entity shall open LC for 22 crore in 2010-11. If the weekly payable liability during any week in 2010-11 is ₹35 crore which is more than 50% of the previous financial year's average payable weekly liability of Rs 30 Crore, the concerned regional entity shall increase the LC amount to ₹38.5 Crore (1.1*₹35.0) by adding ₹16.5 Crore.

- (5) In case of failure to pay into the "Regional Deviation Pool Account Fund" within the specified time of 12 days from the date of issue of statement of charges for Deviations, the RLDC shall be entitled to encash the LC of the concerned constituent to the extent of the default and the concerned constituent shall recoup the LC amount within 3 days.

11. Application of fund collected through Deviations

The surplus amount, if any in the Deviation Pool Account Fund as on last day of the month, shall be transferred to a separate fund namely "Power Systems Development Fund" specified by the Commission in the first week of the next month and shall be utilized, for the purpose specified by the Commission.

12. Power to Relax

The Commission may by general or special order, for reasons to be recorded in writing, and after giving an opportunity of hearing to the parties likely to be affected by grant of relaxation, may relax any of the provisions of these regulations on its own motion or on an application made before it by an interested person.

59 62/14-6

13. Power to issue directions:-

If any difficulty arises in giving effect to these regulations, the Commission may on its own motion or on an application filed by any affected party, issue such directions as may be considered necessary in furtherance of the objective and purpose of these regulations.

14. Repeal and Savings

- (1) On commencement of these Regulations, Central Electricity Regulatory Commission (Unscheduled Interchange charges and related matters) Regulation, 2009 shall stand repealed.
- (2) On commencement of these Regulations, any reference to the Central Electricity Regulatory Commission (Unscheduled Interchange charges and related matters) Regulations, 2009 in any of the Regulations, Standards, Codes or Procedures of the Central Electricity Regulatory Commission shall deemed to be replaced by Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2013.
- (3) On commencement of these Regulations, the "Regional Unscheduled Interchange Pool Account Funds" shall continue to operate till the UI accounts settlement for the period prior to commencement of these Regulations is completed and balance if any, in UI Pool account shall be transferred to the Power System Development Fund.

A. K. SAXENA, Chief (Engineering)

[ADVT. III/4/Exty./150/13]

Annexure-I

Methodologies for the computation of Charges of Deviation and Additional Charges for deviation for each regional entity for crossing the volume limits specified for the over-drawal/under injection by Buyer/Seller

1. When the grid frequency is 49.7 Hz and above

- A. When D_{tb} i.e. Deviation from schedule in a time block in MW is less than $(+/-)12\%$ of the schedule in MW or 150 MW whichever is lower in each time block, D_{tb} to be payable by the regional entity at normal Charges for Deviation;
- B. When D_{tb} i.e. Deviation from schedule in a time block in MW is more than $(+/-)12\%$ of the schedule in MW or 150 MW whichever is lower in each time block

$$(i) \quad D_b = D_0 + D_{12/150}$$

Where

$D_0 = (+/-)12\%$ of Scheduled Generation (SG) or 150 MW whichever is lower,

$D_{12/150} =$ Deviation in excess of $(+/-)12\%$ of the SG or 150 MW, whichever is lower in each time block

$$(ii) \quad D_{12/150} = D_b - D_0$$

- (iii) The Charges for Deviation corresponding to D_{tb} shall be payable by the regional entity at normal Charges of Deviation; In addition, graded Additional Charges for the Deviation for $D_{12/150}$ shall be payable by the regional entity for over drawal/under injection for crossing the volume limit on the basis of percentage term or MW terms as the case may @ 20%, 40%, 100% of Charge of Deviation for the incremental deviation in each slab. The same is illustrated as under:

Illustrations "A" When 12% of Schedule is less than or equal to 150 MW

Category	Additional Charges for Deviation
D_{tb} is above 12% and up to 15% of schedule in MW	$50 \times (D_{tb} - 12\% \text{ of schedule}) \times \text{Charge for Deviation corresponding to average grid frequency of the time block}$
D_{tb} is above 15% and up to 20% of schedule in MW	$[100 \times (D_{tb} - 15\% \text{ of schedule}) + 1.50 \times \text{schedule}] \times \text{Charge for Deviation corresponding to average grid frequency of the time block}$
D_{tb} is above 20%	$[250 \times (D_{tb} - 20\% \text{ of schedule}) + 6.50 \times \text{schedule}] \times \text{Charge for Deviation corresponding to average grid frequency of the time block}$

Illustrations "B" When 12% of Schedule is more than 150 MW

Category	Additional Charges for Deviation
D_{tb} is above 150 MW and up to 200 MW	$50 \times (D_{tb} - 150) \times \text{Charge for Deviation corresponding to average grid frequency of the time block}$
D_{tb} is above 200 MW and up to 250 MW	$[100 \times (D_{tb} - 200) + 2500] \times \text{Charge for Deviation corresponding to average grid frequency of the time block}$
D_{tb} is above 250 MW	$[250 \times (D_{tb} - 250) + 7500] \times \text{Charge for Deviation corresponding to average grid frequency of the time block}$

Note: The Additional Charge for Deviation for under-injection of electricity, during the time-block in excess of the volume limit specified in clause 7 (1) and (2) of the Regulation when grid frequency is '49.70 Hz and above', by the generating stations regulated by the CERC using coal or lignite or gas supplied under Administered Price Mechanism (APM) as the fuel shall be calculated with the Cap Rate for Deviations of 303.04 Paise/kWh or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.

2. When the grid frequency is below 49.7 Hz and above

The charges for deviation corresponding to D_{tb} shall be payable by the regional entity at 1648.08 Paise/kWh including additional charges for the deviation payable by the regional entity at 824.04 Paise/kWh.

Note: The charges for Deviation and the additional charges for Deviation for under injection, during the time block when grid frequency is below 49.70 Hz, by the generation station regulated by the Commission using coal or lignite or gas supplied under Administrative Price Mechanism (APM) as the fuel shall be calculated corresponding to the cap rate for deviations of 303.04 Paise/kWh.

Annexure-II

Methodologies for the computation of Charges of Deviation and Additional Charges for deviation for each regional entity for crossing the volume limits specified for the under drawal/over-injection by buyer/Seller

- A. When D_{tb} i.e. Deviation from schedule in a time block in MW is less than (+/-)12% of the schedule in MW or 150 MW, whichever is lower in each time block, D_{tb} to be payable by the regional entity at normal Charges for Deviation;
- B. When D_{tb} i.e. Deviation from schedule in a time block in MW is more than (+/-)12% of the schedule in MW or 150 MW, whichever is lower in each time block:
 - (i) $D_b = D_0 + D_{12/150}$
Where
 $D_0 = (+/-)12\%$ of SG or 150 MW whichever is lower,
 $D_{12/150} = \text{Deviation in excess of } (+/-)12\%$ of SG or 150 MW whichever is lower in each time block,
 - (ii) $D_{12/150} = D_b - D_0$
 - (iii) The Charges for Deviation corresponding to D_0 shall be receivable by the regional entity at normal Charges of Deviation or the ceiling rate whichever is lower; the regional entity shall not be entitled to any receivable for $D_{12/150}$.
- C. Additional Charges for the Deviation $D_{12/150}$ shall be payable by the regional entity for under drawal/over injection when grid frequency is 50.10 Hz or above in accordance with clause 7 (4) of this Regulation.