

**Policy for Promoting Generation of Electricity from
Wind, 2012, Dated: 18.07.2012 with amendment
Dated: 04.03.2014**

Sl. No.	Description	Summary
1.	Nodal Agency	Rajasthan Renewable Energy Corporation Limited (RREC)
2.	Operative Policy	The Policy will come into operation with effect from 18.7.2012 and will remain in force until superseded or modified by another Policy.
3.	Target	<ol style="list-style-type: none"> 1. The State will promote setting up of wind power plants for direct sale to Discoms of Rajasthan for the years 2013-14 to 2015-16 on the preferential tariff determined, by the RERC up to the extent of Renewable Purchase Obligation (RPO) target fixed by RERC for that financial year. 2. Rajasthan State will promote wind power plants of unlimited capacity for captive use or sale to third party located within and outside the State of Rajasthan at mutually agreed rates between the parties. 3. The Power Producers will be required to apply for accreditation to the State Agency and thereafter to Central Agency for registration and issuance of RE (Non-Solar) Certificate under REC mechanism as per order/regulations of appropriate Commission issued in this regard.
4.	Purchase of Wind Power by Discoms	The Discoms of Rajasthan will purchase the wind power upto the extent of Renewable Energy Purchase Obligations prescribed by RERC. In case of any shortfall in meeting the RPO as prescribed by RERC for the said year, after purchase of such power, the Discoms of Rajasthan will fulfill the shortfall in RPO by acquiring Renewable Energy (Non- Solar) Certificate.
5.	Grid Interfacing	<ol style="list-style-type: none"> 1. The grid interfacing arrangements for power using Wind as Renewable Energy Sources will be made by Developer/RVPN/ Discom. 2. Receiving Sub-station-RVPN/Concerned Discom shall finalize the location of Receiving Station in consultation with RREC on which the electricity generated will be received at minimum 33 kV level. 3. Grid Connectivity-For creation of proper facility for receiving power at the Receiving Sub-station of RVPN/Discom, the Developer/Power Producer shall pay grid connectivity charges, as finalized by RERC from time to time, to RVPN/ Discom as the case may be.
6.	Transmission and Distribution Network Augmentation	<ol style="list-style-type: none"> 1. For grid connectivity/construction of line to be arranged by RVPN/Discom, the Developer/Power Producer shall submit period for construction of Wind Farm along with Bank Guarantee equivalent to the cost of bay and dedicated transmission/distribution line with an undertaking to use the system within prescribed period. In case there is any delay in utilization of system, a recovery @ 12% per annum for the period of delay on the amount of Bank Guarantee will be levied by RVPN/Discom. 2. In case line bay and grid connectivity has been provided by RVPN/Discom at a particular voltage (say 33 kV), but later on Developer/Power Producer desires to supply the power on higher voltage (say 132 kV) then based on feasibility, RVPN may carry out requisite modification, viz addition of line bay to receive the power on higher voltage, as a deposit work of the Developer/Power Producer.

		<ol style="list-style-type: none"> 3. The power injection beyond the nominal voltage range of 97% - 103% may attract VAR charges as per the relevant Grid Code. 4. All Wind Farms shall forecast and schedule their generation as per CERC (Indian Electricity Grid Code) Regulations, 2010, RERC (Intra-state ABT) Regulation, 2006 and RERC (Rajasthan Electricity Grid Code) Regulation, 2008 amended from time to time.
7.	Incentive	The energy consumed by the Power Producer for his own captive use within the state of Rajasthan will be exempted from payment of the electricity duty.
8.	Allotment of land for establishing Wind Power Generation Projects	<ol style="list-style-type: none"> 1. The Government land required for Wind Power Projects shall be allotted to the Wind Power Developers at concessional rate of 10% of the DLC rate (agriculture land) as per the provision of rules. 2. For setting up of Wind Power Project, maximum allotable land to the Developer shall be 5 Hect. /MW. 3. RREC will recommend the case of land allotment to concern District Collector only on submission of cash security deposit of Rs. 1 lac/MW by Demand Draft in favour of RRECL, Jaipur. The security deposit will be refunded on successful completion of the project. 4. Conversion of private land to the industrial use shall be required for setting up of wind power plants before start of work. The conversion charges shall be 10% of charges levied for industrial purposes under the relevant rules. 5. If the land proposed for setting up Wind Generation Projects involves land which is categorized as forest land in light of the judgment of Hon'ble Supreme Court in Writ Petition (Civil) No. 202/95 dated 12.12.1996, the developer will be required to seek diversion of forest land under the general guidelines issued by MoEF, Gol's letter No. F. No. 8-84/2002-FC dated 14.5.2004 and amendments issued from time to time.
9.	Registration for Power Project	The Developer/Power Producer will deposit an amount of Rs. 50000/- per MW with RREC towards processing fee, which shall be non-refundable. The service tax shall also be payable extra as applicable from time to time.
10.	Open Access for Third Party Sale	Open access will be granted to any Wind Power Producer or beneficiary. They shall have to pay the applicable open access charges and losses as approved by RERC/ CERC from time to time.
11.	Security Deposit	<ol style="list-style-type: none"> 1. After in principle clearance of the projects by the State level Screening Committee as per clause 14.1, the Power Producers will be required to deposit security amount @ Rs. 5.00 Lac per MW by Demand Draft within two months from the date of issue of in principle clearance. 2. The security amount deposited by the Developer/Power Producers shall not be convertible or transferable and shall only be refunded to the Developer/Power Producer on his written request after commissioning of the Project.
12.	Registration for Establishment of Wind Monitoring Station for Wind Resource Assessment Studies	<ol style="list-style-type: none"> 1. Developer shall select the location for establishment of wind monitoring station and shall register the application with RREC in prescribed Performa "Form-B". 2. Along with application, the Developer shall deposit an amount of Rs.10000/- per site with RREC towards processing fee, which shall be non-refundable. The service tax will be payable extra as applicable from time to time. Fee, if any, payable to C-WET will be extra as applicable.

13.	Allotment of land for setting up of Wind Monitoring Station	The Government land up to 150mx150m required for setting up of wind monitoring station shall be allotted on temporary basis to the Developer for maximum period of 3 years at DLC rate.
14.	N.O.C Requirement for Land	No N.O.C. will be required from Gram Panchayat for allotment of Siwai Chak land for establishment of wind monitoring station