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THDC INDIA LIMITED

*Assessment of Hydrokinetic Potential at  
Downstream of Koteswar HEP and Pilot  
Deployment of Grid connected 2x50kW Surface  
Hydrokinetic Turbine for Performance Analysis*

Presented by:

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- **Concept of HKT**
- **Classification of HKT**
- **Surface Hydro Kinetic Turbine**
- **Assessment of SHKT potential at D/s of Koteswar HEP**
- **Pilot Installation of 2x50kW SHKT at Koteswar Downstream**
- **Performance Assessment Parameters**
- **Conclusion**

- **Hydro Kinetic Turbines (HKTs) extract the power from the mass of flowing fluid (water) and the amount of hydrokinetic energy depends on the velocity of the mass of fluid.**

Theoretically, the hydrokinetic energy can be expressed as per following equation:

$$P_{Theoretical} = \frac{1}{2} \rho AV^3$$

where “ $\rho$ ” is the density of water, “A” is the swept area of rotor and “V” is the flow velocity.

- **SHKTs are capable of extracting only a fraction of the kinetic energy present in the flowing water that traverses their cross-section. This extracted fraction is quantified by the power coefficient (CP)**

$$P_{Capture} = C_p \frac{1}{2} \rho AV^3$$

- **The power coefficient depends on a speed factor called as Tip Speed Ratio (TSR), which is defined as the ratio of the tangential velocity of the rotor to velocity of fluid flow.**

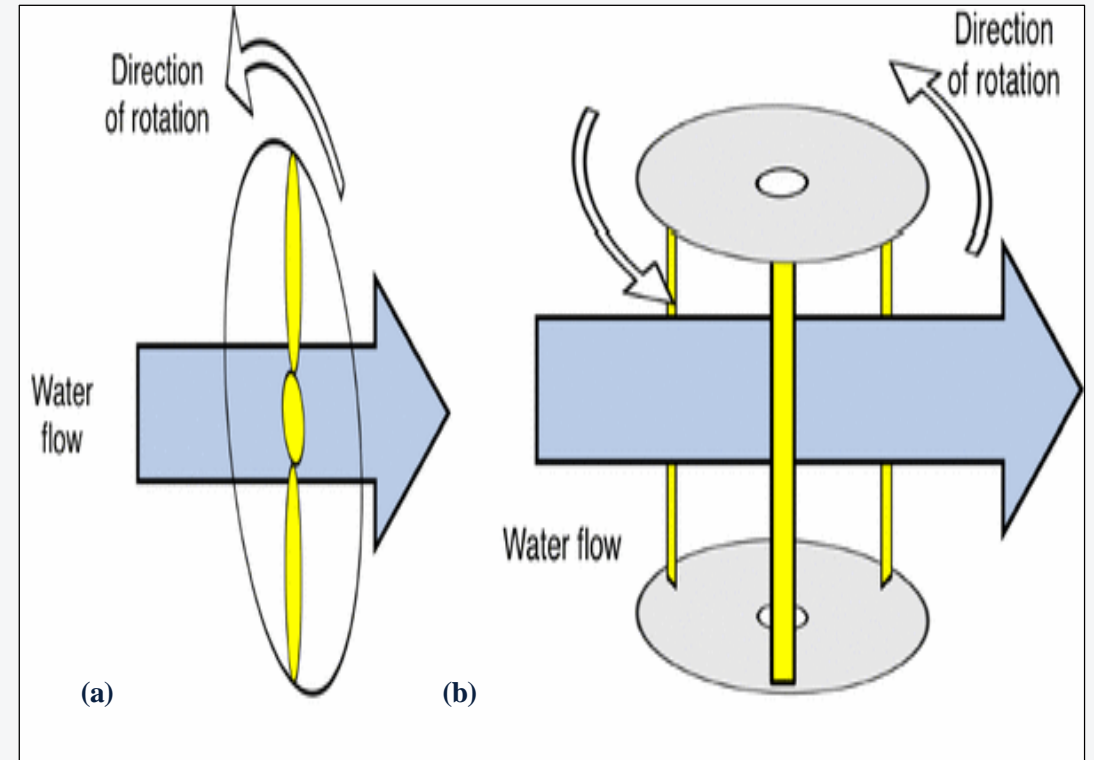
# Classifications of hydrokinetic turbines

## Axial flow HKTs –

- Horizontal/ inclined rotational axis and parallel to the flow direction of water also known as propeller turbines.
- To achieve high efficiency, the alignment of the turbine rotor should be accurate according to the water stream.
- The stream flow requirement for axial flow turbines makes it more suitable for the application like ocean, and tidal.

## Cross flow HKTs

- Rotational axis always orthogonal (horizontal/ vertical) to the incoming water flow.
- Cross flow turbines accept water from any direction.
- The rotor of cross flow HKTs may also have two, three or multi-blade depending on the torque requirement and flow conditions.



(a) Axial Flow, (b) Cross Flow Hydrokinetic Turbine

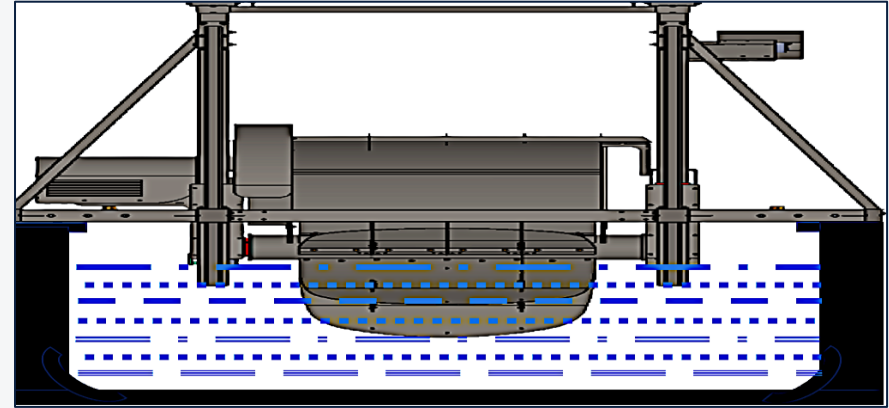
# Surface hydrokinetic turbines

- Surface Hydro Kinetic Turbines are cross flow, radial flux, horizontal type partially submerged Hydrokinetic Turbines.
- Specially designed to extract the power from the mass of flowing fluid (water) without diverting/pounding/ heading-up the natural flow.
- The site-specific customizability of SHKTs makes this technology a plug-and-play type, grid-independent, scalable, replicable in modular form, and installable in any kind of running stream (such as rivers, rivulets, canals, backwaters, and even sewage drains)



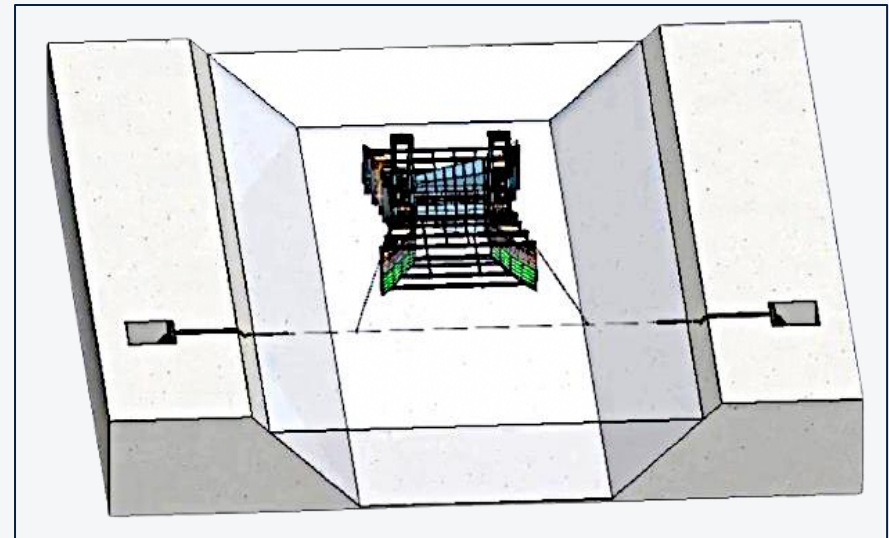
## Fixed Type SHK Turbine

- Designed to be mounted on the linings of small canals and rivers with less width and water depth.
- Ideal for micro-irrigation canals, rocky terrain with discharge variation, shallow rivers, etc



## Floating Type SHK Turbine

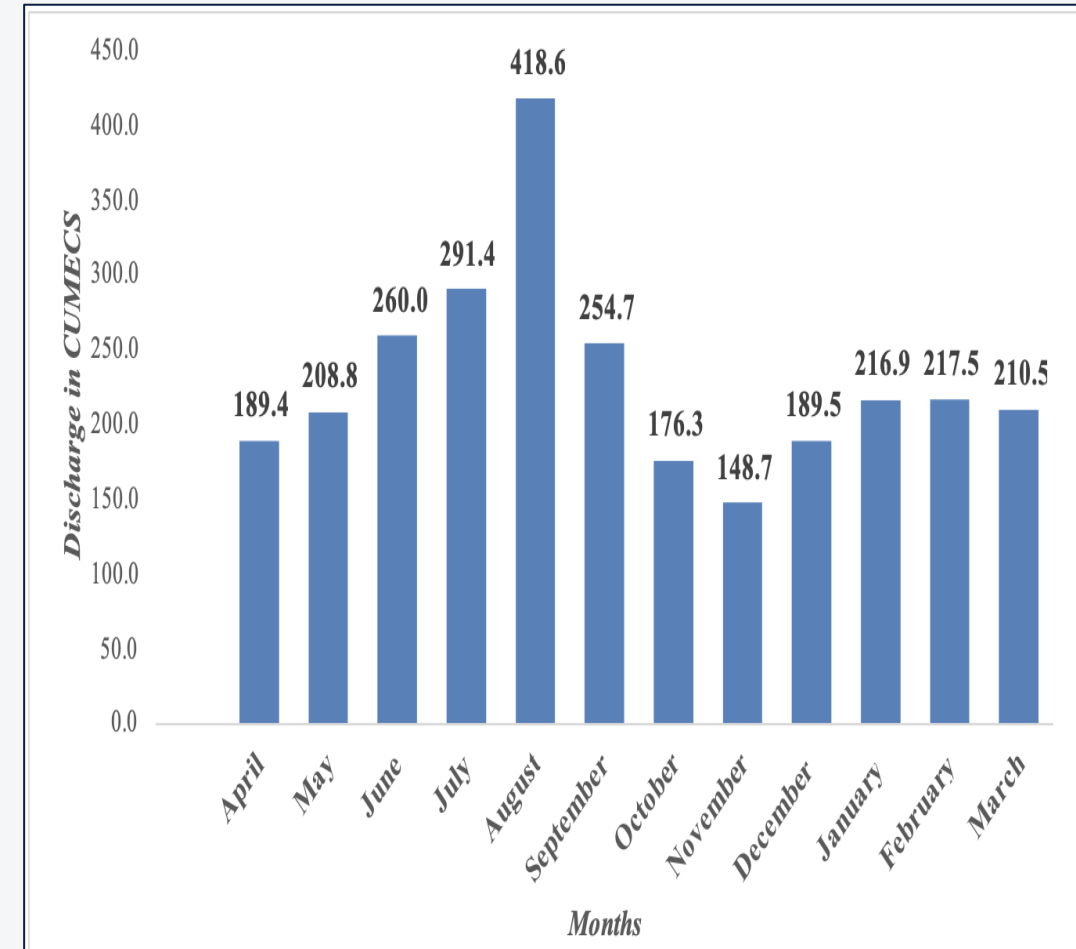
- Suitable for rivers and canals with greater width and adequate depth.
- Ideal for major irrigation canals, rivers, tidal streams, etc



- Assessment of the feasible, extractable hydrokinetic potential of the Bhagirathi River from Koteshwar HEP downstream to Devprayag Sangam using customized Surface Hydro Kinetic Turbines.
- The assessment encompasses conducting a site survey and analyzing the discharge pattern of the KHEP along with other parameters.

## Discharge Pattern of KHEP

- In August, the maximum avg. discharge reaches 418.6 m<sup>3</sup>/sec, while the minimum avg. discharge occurs in November at 148.7 m<sup>3</sup>/sec.
- The spillway discharge capacity is 9,140 m<sup>3</sup>/sec at FRL, with a maximum flood level discharge of 13,240 m<sup>3</sup>/sec.
- The discharge through each 100 MW KHEP Unit is 161 m<sup>3</sup>/sec, contributing to the maximum generation of 400 MW at discharge of 644 m<sup>3</sup>/sec.

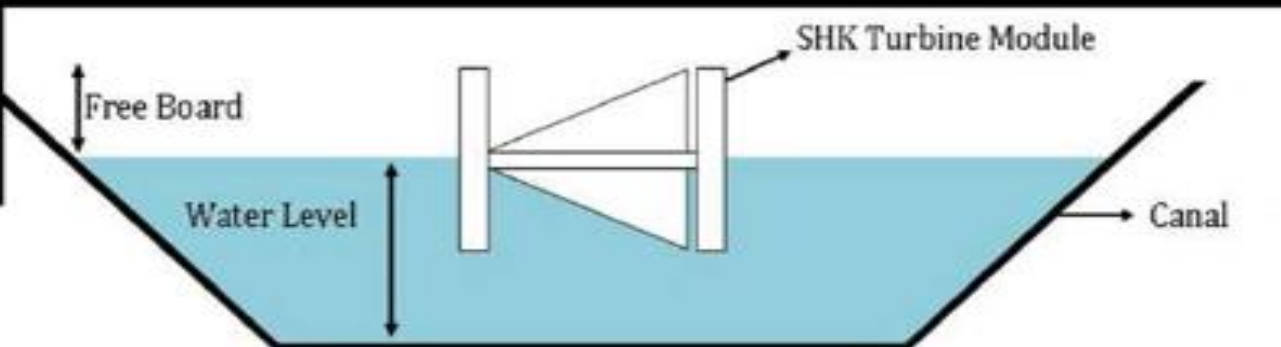
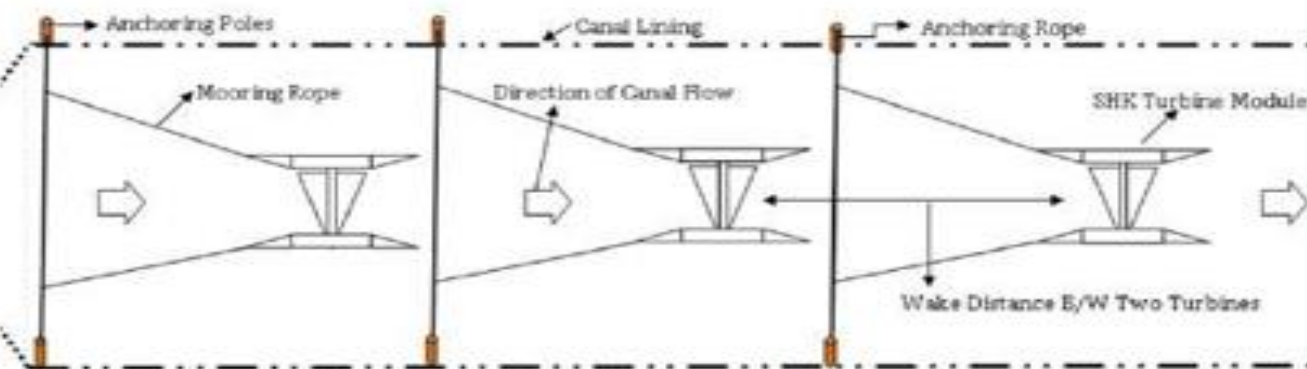


**10 years avg. water discharge pattern of KHEP**

# Site potential assessment parameters

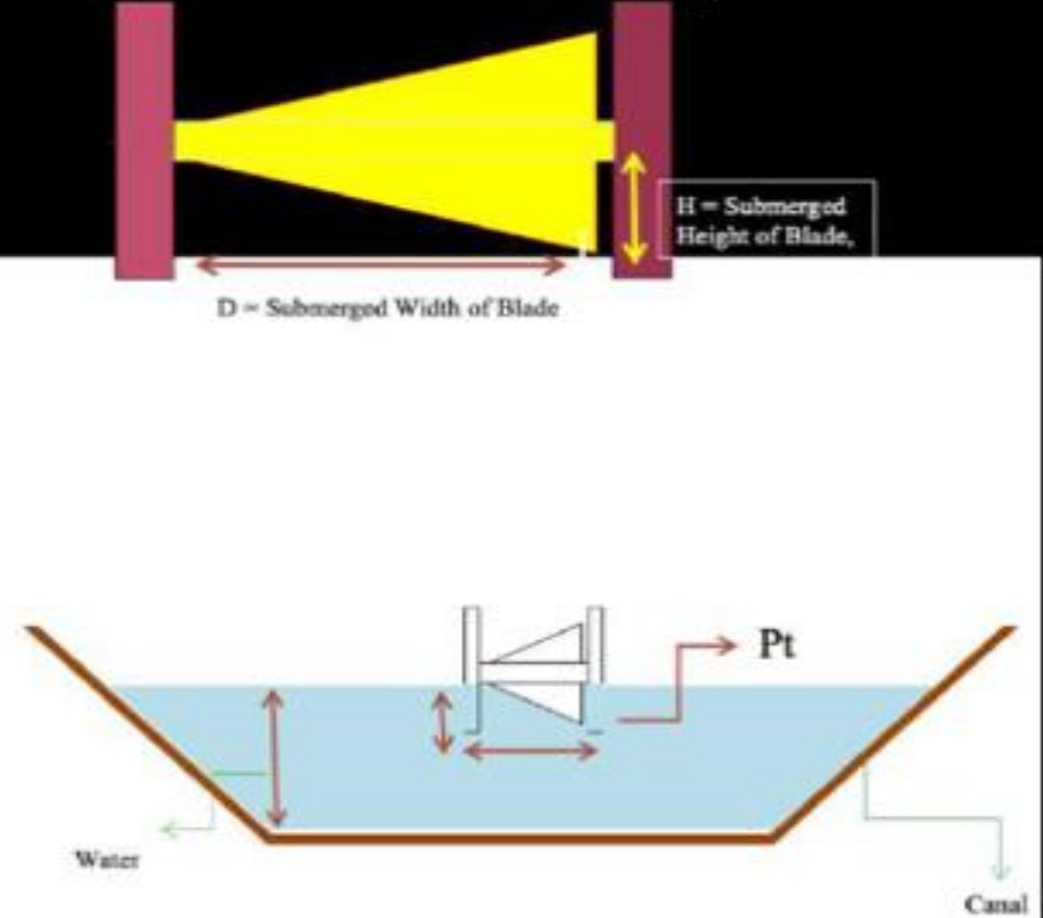
Parameters	Mathematics Involved
Assessment of Site Potential Parameters	$P = \frac{1}{2} \times \rho \times A \times (V)^3$ <ul style="list-style-type: none"> <li>&gt; Average Wetted Cross Section Area of Water Stream,</li> <li>&gt; Annual Average Velocity,</li> <li>&gt; Annual Average Depth,</li> <li>&gt; Annual Average Discharge,</li> </ul>
Equivalent velocity (V <sub>eq</sub> )	$\text{Equivalent velocity}(V_{eq}) = \sqrt[3]{\frac{P_{rem}}{\frac{1}{2} \times \rho \times A}}$
Percentage reduction in flow velocity	$= \left( \frac{V - V_{eq}}{V} \right) \times 100$
Distance required to retain original velocity	$\text{Distance} = \frac{\left( \frac{V^2 - V_{eq}^2}{2g} \right)}{\tan^{-1}(\theta)}$

$$\text{Number of array}(N) = \frac{\text{Total length of canal}}{\text{Distance required to recover the velocity}}$$
  



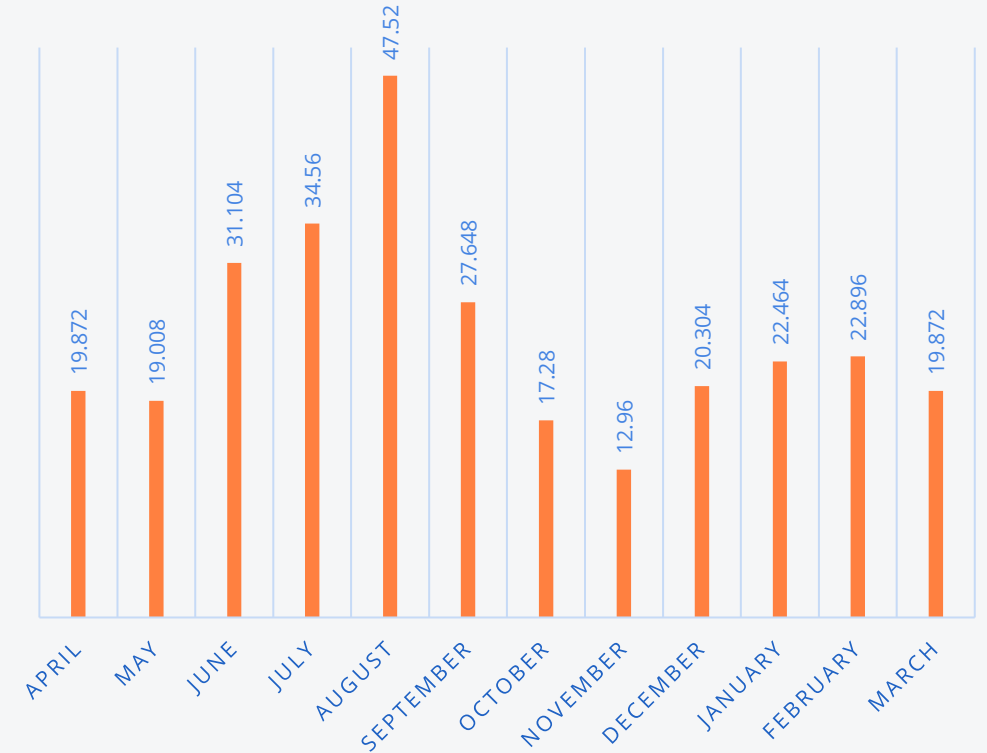
# Turbine sizing parameters

Parameters	Mathematics Involved	Details
<b>Rotor Area</b>	$A = H \times D$	<p><b>A</b> = Cross Section Area of Turbine  <b>H</b> = Submerged Height of Blade  <b>D</b> = Submerged Width of Turbine</p>
Available Hydrokinetic Energy (Pt)	$P_t = \frac{1}{2} \times \rho \times A \times (V)^3$	<p><b>A</b> = Cross Section Area of Stream  <b><math>\rho</math></b> = Density of fluid  <b>V</b> = Velocity of Stream</p>
Generated Hydrokinetic Energy (Pg)	$P_g = \frac{1}{2} \times \rho \times A \times (V)^3 \times (C_p)$	<p><b>A</b> = Cross Section Area of Turbine  <b><math>\rho</math></b> = Density of fluid  <b>V</b> = Velocity of Fluid  <b>C<sub>p</sub></b> = Efficiency of Turbine + Power Conversion &amp; Evacuation System</p>
Remaining Energy (Pr)	$P_r = (P_t) - (P_g)$	<p><b>P<sub>t</sub></b> = Theoretical Power Available in Stream  <b>P<sub>g</sub></b> = Actual Power Harnessed through Hydrokinetic Turbine Module</p>



1	Possible Modular Capacity of SHK Turbine(considering avg dependable discharge & overloading capacity )	550 kW
2	Wake Distance b/w two units	150 M
3	Total No. of feasible turbines in 21 Kms stretch b/w Koteshwar dam and Devprayag	120 Modules
4	Turbine array sizing	20x550kWx6 arrays
5	Total Potential of SHK Turbine deployment from Koteshwar dam till Devprayag	66 MW
6	Achievable annual yield from 66 MW SHK Turbine plant	295.5 MUs
7	Achievable Plant Load factor	51.1 %
8	Deployment Scheme of Turbine Modules	Riverbed mounted Anchored
9	Anchoring Type	Bar Anchor
10	Mooring Type	GI wire based

MONTHWISE POSSIBLE YIELD OF 66 MW SHK TURBINE PLANT AT D/S OF KHEP

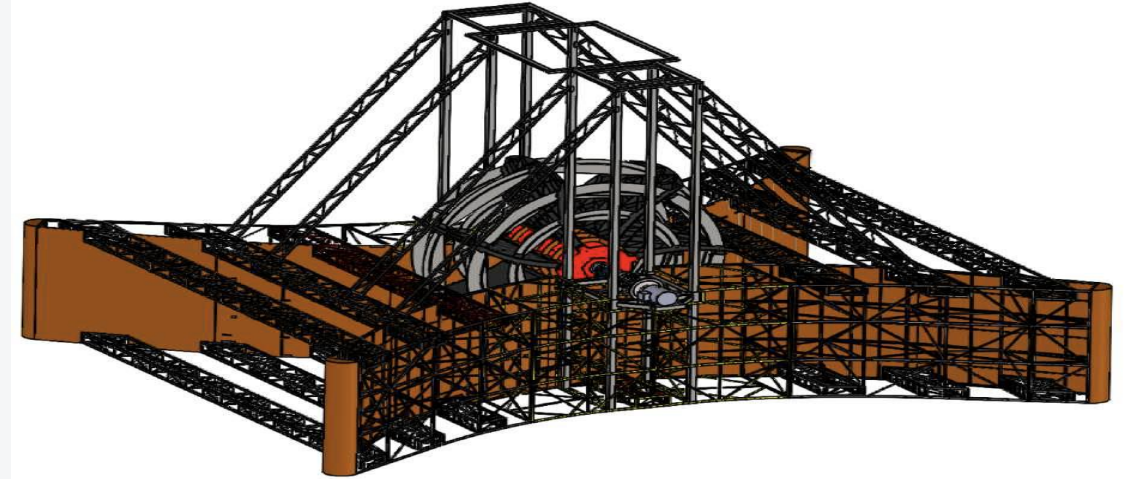


**Possible yield of 66 MW SHKT Power Plant at KHEP D/s**

# Pilot Installation of 2x50kW SHKT at Koteshwar Downstream

- Pilot project encompassing two 50 kW modules, focusing on assessing turbine performance under site-specific conditions for widespread deployment.
- Turbine sizing optimized for a minimum discharge of 105 m<sup>3</sup>/sec, ensuring a 50 kW generation per site-specific Hydro Kinetic Turbine, with dimensions tailored for a fixed-rated output of 50 kW per module.
- Hydrokinetic calculations conducted to determine the turbine's parameters:

<b>SHK Turbine Swept Area(Sq. m)</b>	<b>10.85</b>
<b>Velocity (m/s) @ 105m<sup>3</sup>/sec disch.</b>	2.84
<b>Power out put</b>	50.47kW
<b>Maximum power out put</b>	53.74kW
<b>Speed</b>	25RPM
<b>Gear Ratio</b>	1:30



**SHK Turbine complete 3D Assembly for Koteshwar**



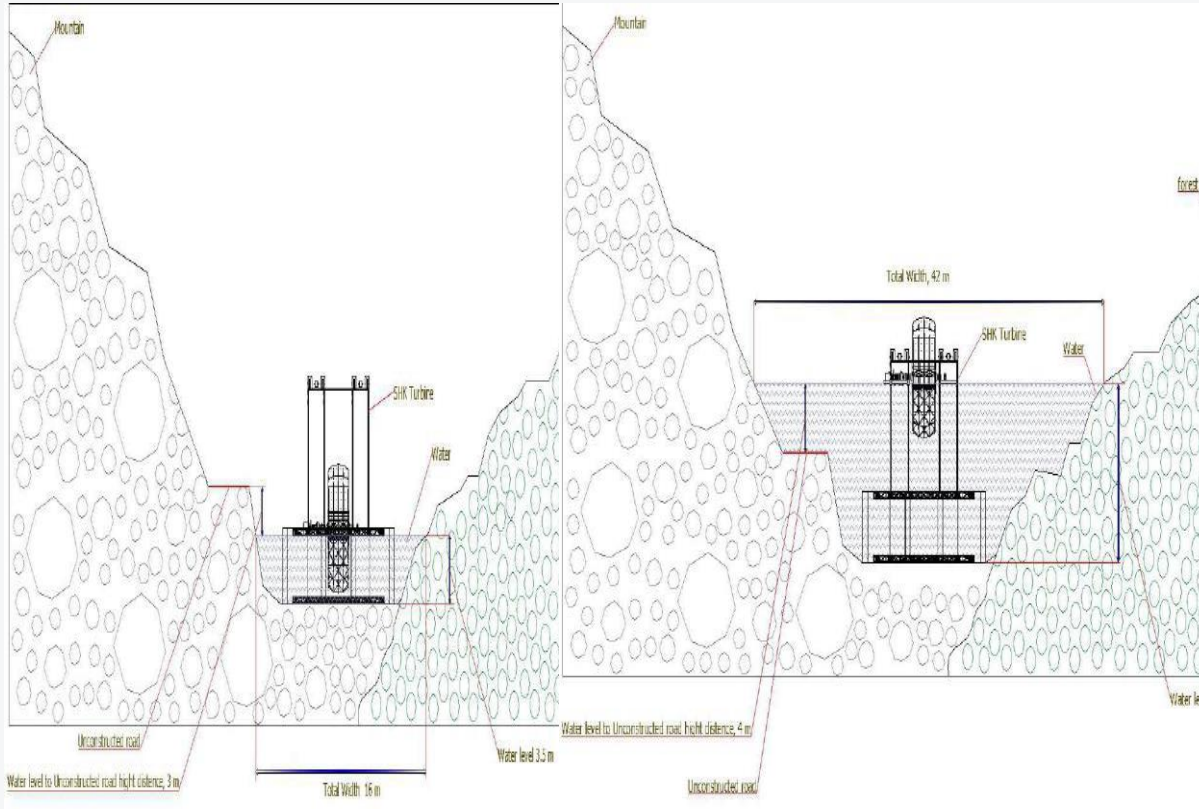
# Pilot Installation of 2x50kW SHKT at Koteshwar Downstream

## Challenges

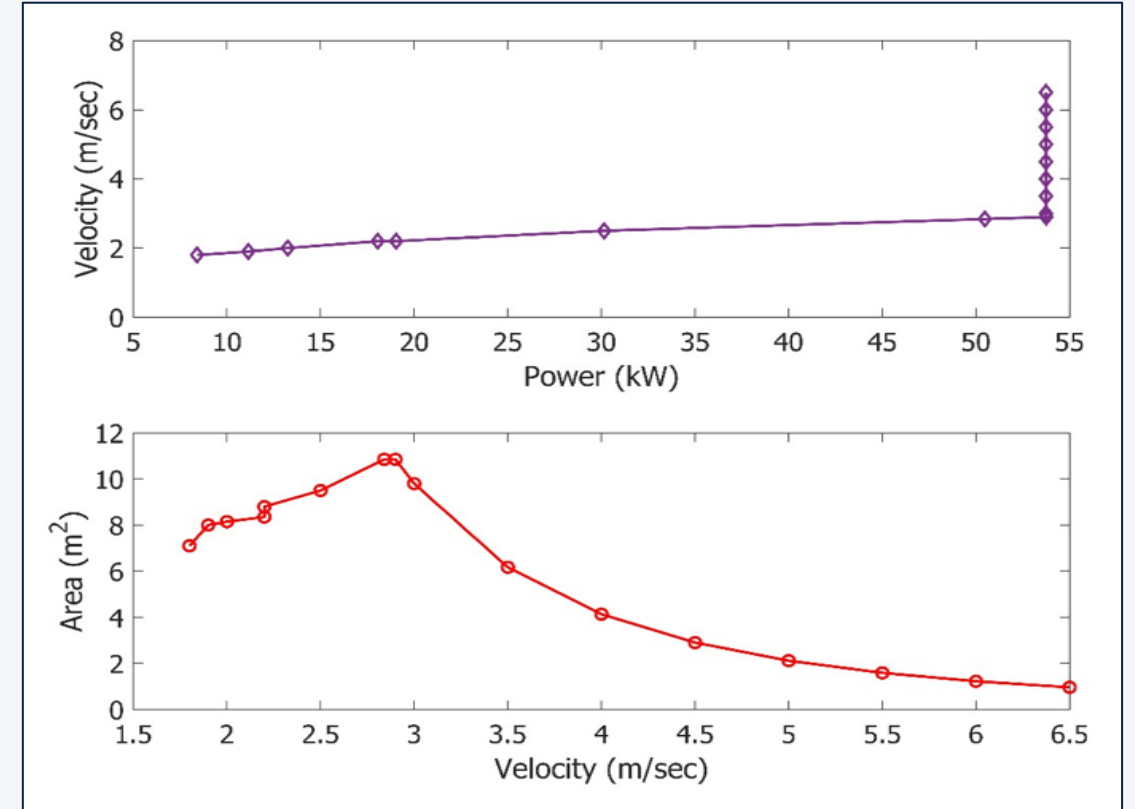
- Variable discharge,
- Uneven natural streams,
- Rocky terrain.
- The topographical challenge of a 12-meter difference between zero and 14000 m<sup>3</sup>/sec discharge, compounded by the RBM at downstream of Koteshwar Dam, deems the floating SHK Turbine unsuitable.
- Site-specific solution emerged—a riverbed-mounted, front side-anchored SHK Turbine with a 12-meter submergence adjustment system.
- Submergence adjustment tower with a sliding frame for the turbine-gearbox-generator drive train system,
- Electro-mechanical sliding mechanism with up to 2 mm precision.
- Governing System driven by motor drive mechanism encompasses PLC and sensors (water level and power).



# Submergence adjustment & Turbine Operation



**Position of turbine at  $105\text{m}^3/\text{sec}$  and  $14000\text{ m}^3/\text{sec}$  discharge**



**Turbine operation in variable discharge conditions**



# Performance Assessment Parameters

- The primary objective of this pilot deployment is to assess the performance of SHKT along with the entire interconnected system. The evaluation will focus on key parameters

Sr. No	Performance Parameter
1.	Gross Energy Generated
2.	CUF
3.	Outages
4.	Cost of Maintenance
6.	Tariff (Rs./Unit)
7.	Reliability assessment of Units under all-weather condition and disturbance in the system
8.	Safety Aspects assessment under all-weather condition
9.	Impact on TR level of KHEP

## Conclusion

- The customized pilot deployment of the 2x50kW SHKT system at downstream of the 400MW Koteshwar Hydroelectric project provides a crucial platform for evaluating performance under diverse operating conditions.
- This assessment lays the groundwork for potential large-scale deployment, unlocking a 66 MW hydrokinetic potential within a 21 km range of downstream of KHEP.
- The predictability and continuity of water flow water bodies, making SHK turbines a promising source for non-intermittent, base load renewable energy worldwide.
- The integration of cutting-edge technology opens the possibility for further enhancements to the capacity of Surface Hydro Kinetic Turbines.

- (i) **"REPORT OF THE COMMITTEE TO STUDY THE CONCEPT & COMMERCIAL APPLICATIONS OF HYDRO KINETIC TURBINE DEVELOPED BY M/s MACLEC." By Central Electricity Authority, Ministry of Power, Govt of India,**
- (ii) **G. Saini, R.P. Saini, A review on technology, configurations, and performance of cross-flow hydrokinetic turbines, Int. J. Energy Res. (2019), <https://doi.org/10.1002/er.4625>.**
- (iii) **Design Memorandum for the deployment of Design, Engineering, Manufacturing, Erection & Commissioning and Customization of (2X 50kW) Hydro Kinetic Turbines in the Natural Down Stream of Koteshwar Hydro Power Plant.**



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**Thank You**