

NAGALAND ELECTRICITY REGULATORY COMMISSION

(Renewable Purchase Obligation and its Compliance) Regulations, 2011,
dated: 29.08.2011 with amendments dated: 15.04.2014, 07.12.2016, 18.07.2019

Sl. No.	Description	Summary				
1.	Generation of Electricity from RE Sources	<ol style="list-style-type: none"> Evacuation facilities shall be provided by the State Transmission Utility (STU)/Distribution licensee as per the NERC (Grid Code) Regulations. For evacuation of power from renewable sources and co-generation beyond the interconnection point, the licensee shall, prepare a comprehensive plan for augmenting and establishing the transmission/ sub-transmission system corresponding to the commissioning of the projects indicating therein, the year-wise time lines to match the commissioning of the project with the establishment of the related evacuation system. 				
2.	Applicability	The Regulations shall apply to: <ol style="list-style-type: none"> Distribution Licensee; Any other person consuming electricity of 1MW and above- <ul style="list-style-type: none"> • generated from conventional Captive Generating Plant for his own use and/or; • procured from conventional generation through open access / third party sale. 				
3.	Renewable Purchase Obligation	Sl. No.	Year	Solar RPO (%)	Non-Solar RPO (%)	Total RPO (%)
		1.	2016-17	2.75	8.75	11.50
		2.	2017-18	4.75	9.50	14.25
		3.	2018-19	6.75	10.25	17.00
		4.	2019-20	7.25	10.25	17.50
		5.	2020-21	8.75	10.25	19.00
		6.	2021-22	10.50	10.50	21.00
		<ol style="list-style-type: none"> The fund requirement to achieve the RPO target for each year shall be build in the ARR and Tariff Petition for the consecutive financial year by the Licensee. The licensee shall indicate the proposed quantum of purchase from respective cogeneration and renewable sources of energy for a year in the ARR filing. The obligated entities shall submit quarterly status on quantum of electricity purchased in compliance to RPO to the Commission as per the prescribed format. 				
4.	Certificates	<ol style="list-style-type: none"> The obligation to purchase electricity from generation based on solar as renewable energy source can be fulfilled by purchase of solar certificates only, and the obligation to purchase electricity from generation based on renewable energy other than solar can be fulfilled by purchase of non-solar certificates. The obligated entities certificates shall be issued by the CERC. 				
5.	State Agency	<ol style="list-style-type: none"> The Commission shall designate from time to time an agency as State Agency for accreditation and recommending the renewable energy projects for registration and to undertake functions under these regulations. The State Agency shall function in accordance with the directions issued by the Commission and shall act consistent with the procedures/rules laid by Central Agency for discharge of its functions under the Central Electricity Regulatory Commission Regulations, 2010. 				

6.	Determination of Tariff for electricity from Renewable sources and Cogenerations	Tariff for purchase of electricity from renewable energy sources shall be mutually agreed by the licensees and the suppliers at a level not above the price cap specified by the Commission.
7.	Effect of default	<ol style="list-style-type: none">1. If the obligated entities does not fulfill the renewable purchase obligation during any year and also does not purchase the certificates, the Commission may direct the obligated entity to deposit into a separate fund, to be created and maintained by such obligated entity, such amount as the Commission may determine on the basis of the shortfall in units of RPO and the forbearance price decided by the Central Commission.2. The fund so created shall be utilised, directed by the Commission, for purchase of the certificates.