

DELHI ELECTRICITY REGULATORY COMMISSION

Guidelines under DERC (Net Metering for Renewable Energy) Regulations, 2014

Sl. No.	Description	Summary																					
1.	Available Capacity at Distribution Transformer level for Net Metering	<ul style="list-style-type: none"> Distribution Transformer level capacity to be offered for Connecting Renewable Energy System for Net Metering by the Distribution Licensee shall not be less than 20% (Twenty percent) of the rated capacity of respective distribution transformer. The Commission at its sole discretion may appoint an independent agency to assess capacity that may be made available for offering connectivity from any/all of the distribution transformer(s) for Renewable Energy System by the Distribution Licensee. 																					
2.	General Conditions	Enhancement of line capacity, of the Net Metering Regulations, 2014 for already installed or intention for installation of a Renewable Energy System of Capacity higher than the sanctioned load of the consumer of the premises, the enhancement of such line capacity shall be used only for calculation of Service Line cum Development (SLD) charges and not for levying corresponding additional fixed charges.																					
3.	Application and Registration	<p>The consumer shall submit an application, seeking connectivity under the Net Metering Regulations, 2014 in the specified format along with an application fee of Rs. 500/- (Rupees Five Hundred) only to the concerned Distribution Licensee for feasibility analysis.</p> <p>Registration Charges:</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Capacity (kW)</th> <th>Charges (Rs)</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>1 to \leq 10</td> <td>1000/-</td> </tr> <tr> <td>2.</td> <td>> 10 to \leq 50</td> <td>3000/-</td> </tr> <tr> <td>3.</td> <td>> 50 to \leq 100</td> <td>6000/-</td> </tr> <tr> <td>4.</td> <td>> 100 to \leq 300</td> <td>9000/-</td> </tr> <tr> <td>5.</td> <td>> 300 to \leq 500</td> <td>12000/-</td> </tr> <tr> <td>6.</td> <td>> 500</td> <td>15000/-</td> </tr> </tbody> </table> <p>Within thirty (30) days from the date of registration, the Distribution Licensee and the Consumer shall execute a Connection Agreement. The Connection Agreement shall include clauses relating to interconnectivity, billing and settlement, dispute resolution and Standards as per Net Metering Regulations, 2014, relevant Guidelines, Orders thereof, as amended from time to time.</p>	Sl. No.	Capacity (kW)	Charges (Rs)	1.	1 to \leq 10	1000/-	2.	> 10 to \leq 50	3000/-	3.	> 50 to \leq 100	6000/-	4.	> 100 to \leq 300	9000/-	5.	> 300 to \leq 500	12000/-	6.	> 500	15000/-
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4.	Interconnectivity, Standards and Safety	The right of the Distribution Licensee to disconnect the Renewable Energy System under the Net Metering Regulations, 2014 shall be governed by the Central Electricity Authority (Measures relating to Safety and Electric Supply), Regulations, 2010, as amended from time to time.																					
5.	Metering Arrangement and Standards	<ul style="list-style-type: none"> Cost of the Net Meter, which is capable of recording both import and export of electricity, shall mean the differential cost between existing consumer meter, if removed and such a new Net Meter is installed to be borne by the consumer. 																					

		<ul style="list-style-type: none"> • In case net metering is done with the help of two unidirectional meters, the cost of additional meter, other than the existing consumer meter shall be borne by the consumer. • Meters shall be Meter Reading instrument (MRI) compliant or AMR (Automatic Meter Reading) or AMI (Advanced Metering Infrastructure) compliant for recording meter readings.
6.	Billing & Accounting	Procedure of billing & accounting for a Consumer as determined by the Commission from time to time.
7.	Tariff at the end of financial year for surplus energy	The Consumer shall be paid for net energy credits which remain unadjusted at the end of the financial year at the rate of Average Power Purchase Cost (APPC) of the Distribution Licensee for the respective year on provisional basis. Subsequently after true up of the power purchase cost of the Distribution Licensee, by the Commission, adjustment amount between provisional rate and trued up rate of average power purchase cost shall be credited/debited to the account of consumer in the next billing cycle after issuance of the true up order of the relevant year by the Commission.
8.	Theft and Tempering of Meter(s)	Theft of electricity and tampering of meter(s) shall be settled as per the relevant provisions of the Electricity Act 2003 and the DERC Supply Code and Performance Standards Regulations, 2007, as amended from time to time.