

WIND TARIFF SHEET 1

Description	CERC	Arunachal pradesh	Assam	Chhattisgarh	Gujarat*	Haryana	J & K	Jharkhand	Karnataka*	Kerala	Madhya Pradesh	Maharashtra
Regulation	2017	2018	2017	(draft)2017	Order No.-2 of 2016	2017	2013	2016	2019	2015	2017	Generic Tariff Order
Dated	17.04.2017	21.05.2018	04.09.2018	4.7.2017		24.07.2018	17.05.2013	28.09.2016	27.02.2019	11.11.2015	06.07.2017	30.04.2019
Last Amendment	na	na	na		na	27.08.2018	20.04.2016	na	na	02.10.2017	na	
Tariff Period (Yrs)	25	25	25	13(COD after April 2012)5(COD before April 2012)		25	25	25		13	25	
Control Period(yrs)	3	3	3	3			5	4		5	5	
w.e.f.	2017-18	2018-19	2017-18	2017-18	2016	2017-18	2013-14	2016	2019-20	2015	2017-18	
Debt Equity Ratio	70:30	70:30	70:30	70:30	70:30	70:30	70:30	70:30	70:30	70:30	70:30	
Loan Tenure(Yrs)	13	13	13	13	10	13	12	12	15	12	10	
Interest rate on loan capital (SBI basis points)	200	200	200	200	11.80%	det. by Comm.	300	300	10.50 (Two-months receivables)	12.76%	det. by Com.	
Depreciation												
(i)Starting Years	5.28%(13yrs)	5.28%(13yrs)	5.28(13yrs)	5.28(13yrs)	7%(10yrs)	5.38% (13 Yrs)	5.83% (12 Yrs)	5.83% (12 Yrs)	4.67% (15 Yrs)	5.83% (12 Yrs)	7% (10 Yrs)	
(ii)Remaining Years					1.33% (for 11 to 15 yrs)					1.54%		
Salvage Value(%)	10%	10%	10%	10%		10%	10%	10%				
Max Depreciation (% of capital cost)	90%		90%	90%			90%	90%				
Return on Equity												
Value base of Cap. Cost	30%	30%	30%	30%		30%		30%				
% normative ROE	14%	14%	14%	14%	14%	14%			14%		20%	
For first 10 years							18%	20%		20%		
Remaining years							22%	24%		24%		
Financial Parametres												
Capital Cost (Rs. Lakh/MW)	det. by Comm.	prevailing market info	det. by Comm.	det. by Comm.	615	det. by Comm.	575	620	600	619.807	575	
O&M Expenses (Rs Lakh/MW)	det. by Comm.	prevailing market info	det. by Comm.	prevailing market info	9.9	det. by Comm.	9	12	8	11.24.	1 % of C. C.	
Escalation (%) p.a	5.72%	5.72%	5.72%	5.72%	5.72%		5.72%	5.72%	5.00%	5.72%	5.72%	
Interest rate on working capital (SBI Basis points)	300	300	300	300	11.80%	200	350	350	11.5	13.26%	det. by Com.	
Normative Parameters												
PLF/CUF(%)					23.50%				31%		23%	
Upto 200 (W/m ²)	22%(upto 220)	22%(upto 220)	22%(upto 220)	22%(upto 220)		22%(upto 220)	20%	20%		22%		
201-250(W/m ²)	24%(221-275)	24%(221-275)	24%(221-275)	24%(221-275)		24%(221-275)	22%	22%		24%		
251-300(W/m ²)	28%(276-330)	28%(276-330)	28%(276-330)	28%(276-330)		28%(276-330)	25%	25%		28%		
301-400(W/m ²)	33%(331-440)	33%(331-440)	33%(331-440)	33%(331-440)		33%(331-440)	30%	30%		33%		
above 400(W/m ²)	35%(-440)	35%(-440)	35%(-440)	35%(-440)		35%(441+)	32%	32%		35%		
Auxiliary Consumption (%)									0.50%			
Useful Life (Yrs)	25	25	25	25	25	25	25	25	25	25	25	
Rebate												
Through LoC (%)	2%	2%	2%	2%		2%	2%					
other than LoC within one month (%)	1%	1%	1%	1%		1%	1%					
Late Payment Surcharge(%) Beyond 60 days	1.25%	1.25%	1.25% (beyond 30 days)	1.25%		1.25%	1.25%					
Scheduling			det. By Comm.				10 MW				10 MW	

The Commission has follows the Competitive Bidding Route, Tariff Rates for FY 2019-20 is 2.52/kWh

Remark: "" Notified Tariff Order