

# CENTRAL ELECTRICITY REGULATORY COMMISSION

## NEW DELHI

New Delhi, the 18<sup>th</sup> December, 2014

### NOTIFICATION

**No:L-1/132/2013/CERC** : In exercise of the powers conferred under Section 178 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, and after previous publication, the Central Electricity Regulatory Commission hereby makes the following regulations to amend the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014 (hereinafter referred to as “The Principal Regulations”), namely:

1. Short title and commencement – (1)These regulations may be called the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) (First Amendment) Regulations, 2014.
2. These regulations shall come into force with effect from the date of their publication in the Official Gazette.
3. Amendment of Regulation 5 of the Principal Regulations:
  - (1) In sub-clause (ii) of clause (1) of Regulation 5 of Principal Regulations, the figure ‘1.4.2014’ shall be substituted by the words *‘the date of revision of price of APM gas by the Government of India’*.
  - (2) In clause (5) of Regulation 5 of Principal Regulations, the words and figures “up to 31.3.2014 and thereafter ₹5.64/kWh sent out” appearing against ‘APM gas as fuel’ shall be substituted by the words *“up to the date of revision of price of APM gas by Government of India and thereafter, at the rate to be notified by the Commission separately”*.
4. Amendment of Regulation 7 of the Principal Regulations:
  - (1) Clause (1) of Regulation 7 of the Principal Regulations shall be substituted as under :

*‘(1) The overdrawal/underdrawal of electricity by any buyer during the time block shall not exceed 12% of its scheduled drawal or 150 MW, whichever is lower, when grid frequency is “49.70 Hz and above and below 50.10 Hz”;*

*Provided that no overdrawal of electricity by any buyer shall be permissible*

*when grid frequency is “below 49.70 Hz” and no underdrawal of electricity by any buyer shall be permissible when grid frequency is “50.10 Hz and above”.*

(2) Clause (2) of Regulation 7 of the Principal Regulations shall be substituted as under:

“(2) The under-injection / over-injection of electricity by a seller during a time-block shall not exceed 12% of the scheduled injection of such seller or 150 MW, whichever is lower when grid frequency is “49.70 Hz and above and below 50.10 Hz” :

Provided that

- (1) No under injection of electricity by a seller shall be permissible when grid frequency is “below 49.70 Hz” and no over injection of electricity by a seller shall be permissible when grid frequency is “50.10 Hz and above”.
- (2) Any infirm injection of power by a generating station prior to COD of a unit during testing and commissioning activities shall be exempted from the volume limit specified above for a period not exceeding 6 months or the extended time allowed by the Commission in accordance with Connectivity Regulations.
- (3) Any drawal of power by a generating station prior to COD of a unit for the start up activities shall be exempted from the volume limit specified above when grid frequency is “49.70 Hz and above”.

5. Amendment of Annexure-II of the Principal Regulations:

- (1) In Para A of Annexure-II of the Principal Regulations, the word ‘Payable’ shall be substituted by the word ‘Receivable’.
- (2) In Para C of Annexure-II of the Principal Regulations, the letter and figure ‘D 12/150’ shall be substituted by the letter ‘Dtb’.

**sd/-**  
**(Shubha Sarma)**  
**Secretary**

Note: The Principal Regulations were published on 7.1.2014 in the Gazette of India, Extraordinary, Part III, Section 4, Serial No. 06, and corrigendum thereof was published (on 17.2.2014) in the Gazette of India, Extraordinary, Part III, Section 4 at Serial No.52.