

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

**(Compliance of Renewable Purchase Obligation) Regulations,
Dated: 03.11.2010, with amendment Dated: 20-12-2013**

Sl. No.	Description	Summary																												
1.	Applicability / Obligated Entities	Distribution licensee, Captive User and Open Access Customer																												
2.	Renewable Purchase Obligation	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;"></th> <th style="width: 12.5%;">2013-14</th> <th style="width: 12.5%;">2014-15</th> <th style="width: 12.5%;">2015-16</th> <th style="width: 12.5%;">2016-2017</th> <th style="width: 12.5%;">2017-2018</th> <th style="width: 12.5%;">2018-2019</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">(RPO)</td> <td style="text-align: center;">6.050%</td> <td style="text-align: center;">7.075%</td> <td style="text-align: center;">8.100%</td> <td style="text-align: center;">9.500%</td> <td style="text-align: center;">14.250%</td> <td style="text-align: center;">17.000%</td> </tr> <tr> <td style="text-align: center;">Solar</td> <td style="text-align: center;">0.050%</td> <td style="text-align: center;">0.075%</td> <td style="text-align: center;">0.100%</td> <td style="text-align: center;">1.500%</td> <td style="text-align: center;">4.750%</td> <td style="text-align: center;">6.750%</td> </tr> <tr> <td style="text-align: center;">Non-Solar</td> <td style="text-align: center;">6.00%</td> <td style="text-align: center;">7.00%</td> <td style="text-align: center;">8.00%</td> <td style="text-align: center;">8.00%</td> <td style="text-align: center;">9.50%</td> <td style="text-align: center;">10.25%</td> </tr> </tbody> </table> <p>1. Total energy purchased for different obligated entities during the year for own consumption shall be as under: (a) For Discoms, - energy input at State periphery; (b) For Open Access consumers and Captive users, - metered consumption recorded at drawal / consumption point</p> <p>2. Provided, Non-Solar & Solar RPO for FY 2017-18 and FY 2018-19 shall be applicable on total consumption of electricity by an obligated entity excluding consumption met from hydro sources of power.</p> <p>3. Provided that any excess obligation (both solar as well as non-solar) on Open Access consumers and Captive users arising due to the amendment for FY 2017-18 shall be allowed to be carried forward to FY 2018-19 which shall be met with the RPO of the subsequent financial year</p> <p>4. Provided that if energy from renewable and non-conventional sources of energy becomes available in the State, over and above the specified RPO, the generator or the distribution company of the State can approach the Commission for permitting procurement of such energy in excess of specified RPO.”</p> <p>5. For the purpose of this RPO framework, for every obligated entity, own consumption would mean gross energy consumed or purchased by the obligated entity from all sources for its own use or for the purpose of supply to its consumers within its area of supply, excluding any inter-se sale of electricity amongst the Licensees or outside consumers.</p>		2013-14	2014-15	2015-16	2016-2017	2017-2018	2018-2019	(RPO)	6.050%	7.075%	8.100%	9.500%	14.250%	17.000%	Solar	0.050%	0.075%	0.100%	1.500%	4.750%	6.750%	Non-Solar	6.00%	7.00%	8.00%	8.00%	9.50%	10.25%
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3.	Certificates	Obligations to purchase solar and non-solar energy can be fulfilled only by purchase of solar and non-solar certificates, respectively.																												
4.	State Agency	Uttarakhand Renewable Energy Development Agency(UREDA)																												
5.	Effect of Default	<p>If an obligated entities does not fulfill the RPO's during any year and also does not purchase the certificates, the Commission may direct the obligated entity to deposit into a separate RPO fund, such amount as the Commission may determine on the basis of the shortfall in units of RPO, Preferential Tariffs and the forbearance price decided by the Central Commission.</p> <p>1. The fund shall be utilized as per the directions and approval of the Commission</p> <p>2. If the obligated entities fails to deposit the amount within 15 days, the obligated entities shall be in breach of provisions.</p>																												
6.	Monitoring	The State Agency shall monitor the accredited projects in coordination with concerned transmission licensee and or distribution licensee.																												