

# TAMIL NADU ELECTRICITY REGULATORY COMMISSION

**(Renewable Energy Purchase Obligation) Regulations, 2010, Dated: 07-12-10  
with amendments Dated: 19-07-2011, 21-01-2013 and 07-03-2016**

Sl. No.	Description	Summary			
1.	<b>Control Period</b>	N.A.			
2.	<b>Renewable Purchase obligation (RPO)</b>	<b>Sl. No.</b>	<b>Year</b>	<b>Minimum Quantum of total renewable purchase obligation percentage (in terms of energy in kWh)</b>	<b>Minimum Quantum of Solar renewable purchase obligation percentage out of the total obligation mentioned in column (3)(in terms of energy in kWh)</b>
		1.	2015-16	9.50%	0.50%
		2.	2016-17	11.50%	2.05%
		3.	2017-18	14.00%	5.00%
3.	<b>Certificates</b>	<p>1. The Certificates issued under the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 shall be the valid instruments for the discharge of the mandatory obligations set out in these regulations for the obligated entities to purchase electricity from renewable energy sources.</p> <p>2. If a separate quota is earmarked for solar energy, the obligation to purchase electricity from generation based on solar as renewable energy source shall be fulfilled by purchase of solar certificates only.</p>			
4.	<b>State Agency</b>	The State Agency shall be the agency for accreditation and recommending the renewable energy projects for registration and to discharge the functions under these regulations and Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010.			
5.	<b>Consequences of Default</b>	<p>1. If the obligated entity does not fulfill the RPO as provided in these regulations during any year or does not purchase the certificates as the case may be, the Commission may direct the obligated entity to deposit into a separate fund, to be created and maintained by the State Agency, such amount as the Commission may determine on the basis of the shortfall in units of RPO and the forbearance price decided by the Central Commission. The penal charges will be equivalent to the forbearance price multiplied by shortfall in units of RPO:</p> <p>2. The fund so created shall be utilized, as may be directed by the Commission, for purchase of the certificates.</p> <p>3. The distribution licensee shall be in breach of his licence condition if he fails to deposit the amount as directed by the Commission within 15 days of the communication of the direction.</p>			