

TAMIL NADU ELECTRICITY REGULATORY COMMISSION

The Power Procurement from New and Renewable Sources of Energy Regulations, 2008, Dated: 08-02-2008 with amendments Dated: 01-12-2008, 24-12-2008, 27-04-2009, 08-06-2009, 14-12-2009, 20-07-2010, 01-07-2011, 19-01-2013

Sl. No.	Description	Summary
1.	Control Period	2 Years
2.	Conventional Fuel	A maximum of 25% of conventional fuel only is permitted to be used out of the total fuel used in a year, for start-up, stabilization and extended operational days in a year by the bagasse/biomass based generating plants.
3.	Evacuation	Evacuation facilities from the point of generation to the interconnection point including the required metering, protection arrangement and related other equipments and the entire interface line shall be provided by the generator as per the Commission's Intra State Open Access Regulations, Central Electricity Authority (Technical Standards for connectivity to the Grid) Regulations and Tamil Nadu Electricity Grid Code, in force.
4.	Tariff Determination	In case of small hydro projects with a capacity of more than 5 MW but not exceeding 25 MW capacities, Commission may decide the tariff on case to case basis.
5.	Banking	The Commission may consider appropriate banking mechanism for generation of power from a particular kind of renewable source depending upon the inherent characteristics of such source.
6.	Wheeling Charges	The Commission may levy appropriate charges for adjustment of wheeled energy based on the load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area of generation/supply, the nature of supply and the purpose for which the supply is adjusted.
7.	Connection Point	<ol style="list-style-type: none"> 1. In relation to wind energy projects and Solar Photovoltaic Projects, interconnection point shall be line isolator on outgoing feeder on HV side of the pooling sub-station. 2. In relation to small hydro power, biomass power and non fossil fuel based cogeneration power projects and Solar Thermal Power Projects, the interconnection point shall be line isolator on outgoing feeder on HV side of generator transformer.
8.	Payment	The Commission may specify appropriate procedure for payment to the generators by the distribution licensee and payment to the distribution licensee by the captive / third party user.