NAGALAND ELECTRICITY REGULATORY COMMISSION

(Renewable Purchase Obligation and its Compliance) Regulations, 2011, Dated: 29-08-2011

SI. No.	Description	Summary	
1.	Generation of Electricity from RE Sources	 Evacuation facilities shall be provided by the State Transmission Utility (STU)/ Distribution licensee as per the NERC (Grid Code) Regulations. For evacuation of power from renewable sources and co-generation beyond the interconnection point, the licensee shall, prepare a comprehensive plan for augmenting and establishing the transmission/ sub-transmission system corresponding to the commissioning of the projects indicating therein, the year-wise time lines to match the commissioning of the project with the establishment of the related evacuation system. 	
2.	Renewable Purchase	Renewable Purchase Obligation of Licensee	
	Obligation	Year	RPO
		2010-11	6 %
		2011-12	7 %
		2012-13	8 %
		1. Solar Obligation: 0.25% of the total of generation based on solar as renew 2. Purchase obligation for licensee a minimum percentage of purchase. The licensee shall have the option the prior approval of the Commission. 3. Any other person consuming electric from conventional Captive Generating Regulation shall be applicable or in the second convention.	able energy source only. as specified above are mandatory to be maintained by the Licensee. to purchase higher percentage with n. icity of 1MW and above generated ng Plant for his own use and/or this
3.	Certificates	 The obligation to purchase electricity from generation based on solar as renewable energy source can be fulfilled by purchase of solar certificates only, and the obligation to purchase electricity from generation based on renewable energy other than solar can be fulfilled by purchase of non-solar certificates. The obligated entities certificates shall be issued by the CERC. 	
4.	State Agency	 The Commission shall designate from Agency for accreditation and recomprojects for registration and to regulations. The State Agency shall function issued by the Commission and procedures/rules laid by Central Agunder the Central Electricity Registration. 	ommending the renewable energy undertake functions under these in accordance with the directions d shall act consistent with the gency for discharge of its functions

5.	Determination of Tariff for electricity from Renewable sources and Cogenerations	Tariff for purchase of electricity from renewable energy sources shall be mutually agreed by the licensees and the suppliers at a level not above the price cap specified by the Commission.	
6.	Effect of default	 If the obligated entities does not fulfill the renewable purchase obligation during any year and also does not purchase the certificates, the Commission may direct the obligated entity to deposit into a separate fund, to be created and maintained by such obligated entity, such amount as the Commission may determine on the basis of the shortfall in units of RPO and the forbearance price decided by the Central Commission. The fund so created shall be utilised, directed by the Commission, for purchase of the certificates. 	