

MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

**(Forecasting, Scheduling, Deviation Settlement Mechanism and related matters of
Wind and Solar generating stations) Regulations, 2018, Dated: 12-04-2018**

Sl. No.	Description	Summary
1.	Control Period	NA
2.	Scope of Regulation	These Regulations shall be applicable to Seller(s) and Buyer(s) involved in the transactions facilitated through short-term open access or medium-term open access or long-term open access in intra-state transmission or distribution of electricity (including intra-state wheeling of power), as the case may be, in respect of all wind generators having a combined installed capacity of 10 MW and above and solar generators with an installed capacity of 5 MW and above including those connected via pooling stations and selling power within or outside the State.
3.	Conditions for participation in Deviation Settlement Mechanism	<ol style="list-style-type: none"> 1. SLDC shall take all decisions with regard to the despatching of stations after evaluating all possible network parameters, constraints, congestions in the transmission network and in the eventuality of any such network aberration, the instructions by the SLDC with regard to despatch and drawal shall be binding on all State Entities. 2. All State Entities shall make necessary arrangements for putting up suitable meters, capable of recording energy flows at 15-minutes intervals, at the points of injection and drawal.
4.	Scheduling Period	The scheduling period shall be 288 time blocks, each of 5-minutes duration starting from 00:00 hours (1ST) ending with 24:00 hours (1ST). The Interface Metering, Energy Accounting and Deviation Settlement should be capable to undertake transactions with 5-minutes duration.
5.	Deviation	For the purposes of Deviation settlement "amongst State-Entities, the SLDC shall work out the 'Deviation Pool Accounts' comprising over-drawal/under-drawal and over-injection and under-injection for each State Entity corresponding to each Scheduling period in accordance with the provisions of these Regulations.
6.	Settlement Period	<ol style="list-style-type: none"> 1. Preparation and settlement of 'Deviation Pool Accounts' shall be undertaken on weekly basis coinciding with mechanism followed for regional energy accounts. 2. The measurement unit for Deviation Pool Volume (Over-drawal/under-drawal and Over-injection/under-injection) preparation shall be kilo Watt hours (kWh).
7.	Deviation Pool Price Vector	The charges for Deviation shall be in accordance with the Deviation Price Vector to be notified by the Commission from time to time
8.	Deviation Volume Limit	In order to ensure grid discipline and grid security, conditions for Deviation Volume Limit and consequences for exceeding such Deviation Volume Limit by way of levy of Additional Deviation Charges.
9.	Premise for Allocation of Losses	For the purpose of Deviation Pool accounting, intra-State transmission system losses as approved by the Commission shall be allocated amongst the State Entities in proportion to the actual drawal by each State Entity.

10.	Compliance with Instructions of Load Despatch Centre	The sellers and the buyers shall strictly follow the instructions of the State Load Despatch Centre on injection and drawal in the interest of grid security and grid discipline.
11.	Accounting of Charges for Deviation	A statement of Charges for Deviations levied under these Regulations shall be prepared by SLDC [or by the Secretariat of the State Power Committee, as the case may be] on weekly basis based on the data provided by SLDC by the Thursday of the week and shall be issued to all constituents by next Tuesday, for seven day period ending on the penultimate Sunday mid-night.
12.	Schedule of Payment of Charges for Deviation	<ol style="list-style-type: none"> 1. The payment of charges for Deviation shall have a high priority and the concerned constituent shall pay the indicated amounts within ten days of the issue of statement of Charges for Deviation by SLDC [or by the Secretariat of the State Power Committee, as the case may be] into the "State Deviation Pool Account". 2. If payments against the Charges for Deviation are delayed by more than two days, i.e., beyond twelve (12) days from the date of issue of the statement by the SLDC (or the Secretariat of the State Power Committee, as the case may be), the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay. 3. All payments to the entities entitled to receive any amount on account of charges for Deviation shall be made within 2 working days of receipt of the payments in the "State Deviation Pool Account". 4. All State Entities which had at any time during the previous financial year failed to make payment of Charges for Deviation within the time specified in these Regulations shall be required to open a Letter of Credit (LC) equal to 110% of its average payable weekly liability for Deviations in the previous financial year, in favour of the SLDC within a fortnight from the date these Regulations come into force.