Bhopal, the 15th November 2017

No. 1629- MPERC-2017- In exercise of the powers conferred by clause (zp) of sub-section (2) of section 181 read with clause (e) of sub-section (1) of section 86 of the Electricity Act, 2003 (No. 36 of 2003), the Madhya Pradesh Electricity Regulatory Commission, hereby makes the following amendments in the Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy) (Revision-I) Regulations, 2010 which was published in the Madhya Pradesh Gazette on 19.11.2010, namely :-

Seventh amendement to Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy) (Revision-I) Regulations, 2010 [ARG-33(I)(vii) of 2017]

In the said Regulations, for the existing Regulations 8, 9, 10 and 12.2, the following regulations shall be substituted, namely:-

" 8. Open Access for Co-generation and Renewable Sources of Energy

Any person generating electricity from Co-generation and Renewable Sources of Energy shall have open Access under Section 42 of the Electricity Act, 2003, subject to the availability of adequate capacity in Transmission/Distribution Licensees' system within the State.

9. Scheduling of Co-generation and Generation from Renewable Sources of Energy

- (a) The Co-generation and generation from Renewable Sources of Energy shall be subjected to "Scheduling" in terms of the provisions of Indian Electricity Grid Code, 2010, as amended from time to time.
- (b) The generation of energy from Wind, Solar, Small Hydro and Municipal Solid Waste shall not be subjected to "Merit Order Despatch Principles".
- (c) Other renewable energy generating/cogeneration plants with capacity up to 2 MW shall not be subjected to "Merit Order Despatch Principles".

10. Drawing power by Generator/Co-generation from Renewable Sources

The Generator/Co-generation from Renewable Sources would be entitled to draw power exclusively for its own use from the Transmission/Distribution Licensees' network for synchronization of plant with the grid or during shutdown period of its plant or during such other emergencies. The power availed during synchronization of plant with the grid shall be billed for the period and at the rate as per retail supply tariff order under tariff schedule for synchronization. In other cases, it would be billed at the rate applicable to temporary connection under HT Industrial category.

12.2 Wheeling charges, Cross subsidy surcharge, additional surcharge on the wheeling charges and such other charges, if any, under Section 42 of the Electricity Act, 2003 shall be applicable at the rate as decided by the Commission from time to time in its retail supply tariff order."

By order of the Commission

Shailendra Saxena, Commission Secretary