No. 2041 /MPERC-2011. In exercise of the powers under Section 181(2) (zp) read with Section 86(1)(e) of the Electricity Act, 2003 (No. 36 of 2003), the Madhya Pradesh Electricity Regulatory Commission hereby makes the following amendment/addendum in MPERC (Cogeneration and Generation of Electricity from Renewable Sources of Energy) Regulations, 2010 notified in Madhya Pradesh Gazette vide No. 3042 dated 9th November, 2010 and published on 19th November, 2010.

FIRST AMENDMENT/ADDENDUM TO MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION (COGENERATION AND GENERATION OF ELECTRICITY FROM RENEWABLE SOURCES OF ENERGY) (REVISION-I) REGULATIONS, 2010

1. **Short Title and Commencement:** 1.1 These Regulations may be called the ‘Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy) (Revision-I) Regulations, 2010 {ARG-33(I)(i) of 2011}.

1.2 These Regulations shall come into force from the date of their publication in the Gazette of Government of Madhya Pradesh.

1.3 These Regulations shall apply to the whole of the Madhya Pradesh State.

2. **Addendum to Regulation 4 :**

   In the Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy) (Revision-I) Regulations, 2010, hereinafter called the Principal Regulations, in the Regulation 4, the following shall be inserted after Clause 4.7, namely:

   “4.8 Procedure for execution of Power Purchase Agreement(s) {PPAs} and Power Purchase and Wheeling Agreement(s) {PP&WAs}”

   (a) The Generator shall approach the M.P. Power Trading Company with the proposal for sale of power generated from their machine(s). The proposal for sale of power shall include details of Company/Project in the applicable format C (i) to (v) as specified in MPERC (Furnishing of Technical details by Generating Companies) Regulations, 2011.

   (b) Simultaneously, Generator shall also approach the Transmission Licensee and the Distribution Licensee furnishing the requisite details as at (a) enabling them to conduct interconnection studies. If found feasible, permission shall be granted to the Generator along with an estimate of the cost of extension/bay and other
charges within 30 days from the date of receipt of application with a copy to M.P. Power Trading Company. For long term access, M.P. Power Transmission Company shall grant permission, if found technically feasible, within 15 days of receipt of application.

(c) Thereafter, the M.P. Power Trading Company shall execute the Power Purchase Agreement(s)/Power Purchase and Wheeling Agreement(s), as the case may be, within 15 days from the date of receipt of proposal for sale of power in cases where new interconnection is not required. In cases where new interconnection is required, these agreements shall be executed within 15 days of receipt of permission from the Distribution Licensee and the Transmission Licensee (as applicable).

(d) In case the above timelines are not maintained, the applicant may approach the Commission.

(e) The Applicant shall submit the technical details regarding its Generating Stations to the Commission in terms of Section 10(3)(a) of Electricity Act, 2003.

(f) M.P. Power Trading Company shall submit, within 15 days of end of each quarter, the details of the PPAs/PP & WAs executed with the Generators/Developer during that quarter.”

3. Amendment to Regulation 6:

Clause 6.2 of Regulation 6 of the Principal Regulations shall be substituted as follows, namely:

“6.2 The Developers are required to get all the required statutory consents before entering into the Agreement. Such consents shall have validity for the entire period of the Agreement.”

By order of the Commission

P.K. Chaturvedi, Commission Secretary