JOINT ELECTRICITY REGULATORY COMMISSION FOR THE STATES OF MANIPUR & MIZORAM

(Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generation Sources) Regulations, 2016, Dated: 18-07-2016

<table>
<tr><th>Sl. No.</th><th>Description</th><th>Summary</th></tr>
<tr><td>1.</td><td>Control Period</td><td>N.A.</td></tr>
<tr><td>2.</td><td>Applicability</td><td>These Regulations shall apply to all wind and solar generators connected to the State grid, including those connected via pooling stations, and selling power within or outside the State.</td></tr>
<tr><td>3.</td><td>Forecasting and Scheduling</td><td>1. This code provides methodology for day-ahead scheduling of wind and solar energy generators which are connected to the State grid and re-scheduling them on one and half hourly basis, and the methodology of handling deviations of such wind and solar energy generators.
2. Appropriate meters shall be provided for energy accounting. Telemetry/communication system & Data Acquisition System shall also be provided for transfer of information to the SLDC.
3. Forecasting shall be done by wind and solar generators connected to the State grid, or by QCAs (via Qualified Coordinating Agencies) on their behalf.
4. The QCA or the wind and solar generator shall submit a day-ahead and week-ahead schedule for each pooling station or each generating station, as the case may be. Day- ahead schedule shall contain wind or solar energy generation schedule at intervals of 15 minutes (time-block) for the next day, starting from 00:00 hours of the day, and prepared for all 96 time-blocks. Week-ahead schedule shall contain the same information for the next seven days.
5. The schedule of wind and solar generators connected to the State grid (excluding collective transactions) may be revised by giving advance notice to the SLDC.</td></tr>
<tr><td>4.</td><td>Commercial and Deviation settlement</td><td>1. The wind or solar generators connected to the State grid and selling power within the State shall be paid by the buyer as per actual generation.
2. The wind or solar generators connected to the State grid and selling power outside the State shall be paid by the buyer as per scheduled generation.
3. The QCA shall undertake all commercial settlement on behalf of the generator(s) connected to the respective pooling station(s).
Deviation Charges in case of under or over-injection, for sale of power within the State
<table>
<tr><th>Sr. No.</th><th>Absolute Error in the 15- minute time block</th><th>Deviation Charges payable to State DSM Pool</th></tr>
<tr><td>1</td><td>< = 10%</td><td>None</td></tr>
<tr><td>2</td><td>>10% but <=20%</td><td>At Rs. 0.50 per unit for the shortfall or excess energy for absolute error beyond 10% and upto 20%</td></tr>
<tr><td>3</td><td>>20% but <=30%</td><td>At Rs. 0.50 per unit for the shortfall or excess energy beyond 10% and upto 20%
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+Rs. 1.50 per unit for balance energy beyond 30%</td></tr>
<tr><td></td><td></td><td colspan="3">Deviation Charges in case of under or over-injection, for wind or solar generators commissioned prior to the date of effect of these regulations, and selling power within the State</td></tr>
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<tr><td></td><td></td><td>1</td><td>< = 15%</td><td>None</td></tr>
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<tr><td>5.</td><td>Metering</td><td colspan="3">Interface Metering for intra-state entities shall be undertaken on an urgent basis. Every entity must be metered with a Special Energy Meter (SEM).</td></tr>
<tr><td>6.</td><td>Energy Accounting</td><td colspan="3">Every intra-State grid connected entity shall be metered with a Special Energy Meter (SEM), and the energy accounting for each such entity shall be done in the following manner:
(a) Distribution Companies (Drawal)
(b) Open Access Consumers (Drawal)
(c) Conventional Generators (Generation)
(d) Renewable Energy Generators at Pooling Station Level (Generation)</td></tr>
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