

# DELHI ELECTRICITY REGULATORY COMMISSION

## (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations 2012 Dated: 01-10-2012

Sl. No.	Description	Summary		
1.	<b>Control Period</b>	N.A.		
2.	<b>Applicability</b>	<ol style="list-style-type: none"> <li>1. Distribution Licensee operating in the National Capital Territory of Delhi</li> <li>2. Any captive user, using other than renewable energy sources exceeding 1 MW and ;</li> <li>3. Any Open Access Consumer with a contract Demand exceeding 1 MW from sources other than renewable sources of energy.</li> </ol>		
3.	<b>Renewable purchase obligation (RPO)</b>	Defined Minimum quantum of Purchase (in % age) from Renewable energy sources (in terms of energy equivalent in kWh) of Total Consumption Year	Solar	Total
		(1)	(2)	(3)
		2012-13	0.15%	3.40%
		2013-14	0.20%	4.80%
		2014-15	0.25%	6.20%
		2015-16	0.30%	7.60%
		2016-17	0.35%	9.00%
		In case the total off grid usage/generation capacity established under such schemes exceeds 10 % of the total RPO obligation of Delhi Distribution Licensees in the relevant category, the Commission may re-fix the RPO obligations of the distribution licensees taking into consideration such off grid usage/generation capacity.		
4.	<b>Ways to Meet RPO</b>	Every obligated entity shall meet its RPO target by the way of its own generation or by way of purchase from other licensee(s)/source(s) or by way of purchase of Renewable Energy Certificate (s) or by way of combination of any of the above options. Any long term Power Purchase arrangements shall be made only with the prior approval of the Commission.		
5.	<b>Certificates</b>	<ol style="list-style-type: none"> <li>1. The Certificates issued under the Central Electricity Regulatory Commission (terms and conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 as amended from time to time shall be the valid instruments for the discharge of the mandatory obligations set out in these Regulations for the obligated entities for purchasing of electricity under RPO.</li> <li>2. In the event of the Obligated Entities fulfilling the RPO by purchase of Certificates, the obligation to purchase electricity from generation based on solar as Renewable Energy Sources can be fulfilled by purchase of Solar Certificates only, and the obligation to purchase electricity from generation other than solar can be fulfilled by purchase of non-solar Certificates. If solar Certificates are not available in a particular year, additional non-solar Certificates shall be purchased for fulfillment of RPO for that year.</li> </ol>		
6.	<b>State Agency</b>	<ol style="list-style-type: none"> <li>1. The Commission shall designate an agency as the State Agency (for accreditation and recommending the Renewable Energy Projects for registration and to undertake functions under these Regulations.</li> <li>2. The Commission may from time to time fix the remuneration and charges payable to the State Agency by accredited entities and obligated entities for discharge of its functions under these Regulations.</li> </ol>		

<b>7.</b>	<b>Obligated Entities</b>	Distribution Licensee, Captive User(s) and Open Access Consumer(s)
<b>8.</b>	<b>Effect of Default</b>	<ol style="list-style-type: none"><li>1. If the obligated entity does not fulfill the renewable purchase obligation as provided in these regulations during any year and also does not purchase the certificates, the Commission may direct the obligated entity to deposit into a separate fund, to be created and maintained by such obligated entity, such amount as the Commission may determine on the basis of the shortfall in units of renewable purchase obligation and the forbearance price decided by the Central Commission;</li><li>2. The fund so created shall be utilized, as may be directed by the Commission, for purchase of the certificates.</li><li>3. The distribution licensee shall be in breach of its licence condition if it fails to deposit the amount directed by the Commission within 15 days of the communication of the direction.</li></ol>