

COMPARISON OF SOLAR POLICIES

Description	Madhya Pradesh		Maharashtra	Manipur	Meghalaya	Mizoram	Orissa	Puducherry	Punjab	Rajasthan	Tamil Nadu	Telangana	Tripura	Uttar Pradesh	Uttarakhand	West Bengal
	Decentralized Policy	Solar Policy	RE Policy	Solar Policy	RE Policy	RE Policy	RE Policy	Solar Policy	Net- Metering	Solar Policy	Solar Policy	Solar Policy	NRES Policy (Draft)	Solar Policy	Solar Policy	RE Policy
Date	04.10.2016	2012	20.07.2015	19.12.2014		30.09.2013	25.11.2016	01.03.2016	05.11.2014	08.10.2014	2012	2015		2017	27.06.2013	05.06.2012
Nodal Agency	MPUVN/MPNRED	MPNRED	MEDA	MANIREDA	MNREDA	ZEDA	OREDA	REAP	PEDA	RREC	TEDA	TNREDCL	TREDA	UPNEDA	UREDA	WBREDA
Operative Period		until modified										5-Yrs	until modified	5-Yrs	until modified	
Target (in MW)	FY 2015-22; 10-495 MW		7500 MW	5 MW			22,00 MW		1000 by MW		3000 MW by 2015 (Solar Park-250 MW)			4300 MW by 2022 (Solar Park-100 MW)		500 MW by 2022
Application Fee/Registration Fee	No Fee	As per MPNRED		Rs.500/- per KW, Max-Rs. 50,000/- per project					Rs. 50/KVA	Rs.50,000/ MW- Rs.30 lac per project		Rs.10,000/MW; max-2 lac per project				
<i>Upto 5 KWp</i>																
<i>5 KWp to 100 KWp</i>																
<i>100 KWp to 1000 KWp</i>																
<i>More than 1000 KWp</i>																
Incentives																
VAT	Ex.	Ex.										100 % refund for 5-Yr				
Cess	Ex. for 10-Yr	Ex. for 10-Yr							1.5 Paise/Unit							
Electricity Duty	Ex. for 10-Yr	Ex. for 10-Yr	Ex. for 10-Yr		Ex. for 5-Yr	Ex.	Ex. for 5-Yr					Ex. (with in the State)	Ex.	Ex. for 10-Yr(within the state)	Ex.	
Wheeling	As per MPERC (Ex. For net metered projects)	As per MPERC	As per MERC		Applicable	Uniform wheeling Charge of 2 % Energy supplied	20%	Ex .	Ex.		As per TNERC	Ex. (with in the State)	2 % Energy supplied to the grid	Ex. of 50%	As per UERC	
Cross-Subsidy	Ex.		As per MERC				Ex.	Ex.	Ex.			Ex. (with in the State)		Ex.	Ex. for Open Access	
Transmission and Distribution Charges		As per MPERC										Ex. (with in the State)		Ex. for within State	As per UERC	
Power Evacuation Facility																
Open Access Charges	As per MPERC		As per MERC				As per OERC	Ex.	Ex.	As per RERC Regulations		As per TSERC			As per UERC	As per WBERC
Supervision Charges			Ex.				Ex.		Max 5% of deposit work							
Reactive Power Charges		As per MPERC								As per RERC Regulations					As per UERC	As per WBERC
Banking Charges at the point of Drawing	As per MPERC (Ex. For net metered projects)	2%	As per MERC			As per SEB (for 1-Yr)		Ex.	Ex.	As per RERC Regulations	As per TNERC	2%	As per PPA(for 1-Yr)	As per UPERC		As per WBERC
Land			4 hect. of land for the grid connected SPP upto 4 MW Capacity			On lease basis for period of ≤ 99 yr	maximum 5 acre/MW for 30 Years for Solar Park otherwise on lease basis			SPV on Crystalline-3.5 Hect./MW;SPV on Crystalline with or without tracker-3.5 Hect./MW		Price-5 acres/MW	As per Govt. rules and regulations	As per State Govt.	2.5 Hectare per MW (for agriculture land-Ex from paying any conversion	
Government Land		3.0 Hectares per MW	Lease hold basis													
Private			Lease/rental basis												Ex of 50% on stamp duty	
Tenure of PPA						Min 10 Yrs			25-Yrs							
Mandatory installation																
Commercial Buildings																>1.5 MW to meet 2% of load
Residential																
Others																>500 kW to meet 1.5% of load
Subsidy				Applicable			Facilitated through nodal agency		As per nodal agency						Rs 15000/kW to a max. limit of Rs 30000/- per consumer	
Penalty For Incompletion of Project				As per regulations for distribution licensee					As per regulations for distribution licensee	25,000/MW to 2 lac/MW						
Rooftop Solar System Capacity	2 MW		Min-1 MW	min 1 kW, max of 500 kW	< 10 KW and > 25 MW	10 KW to 25 MW			Max ≥80% of the Sanctioned Connected Load, Min1 KW		< 10 kWp to 100kWp		10 KW to 25 MW	Min-5 MW for large scale stand alone projects		5-10 MW

Ex*-Exempted; UI*-Unscheduled Interchange charges