

COMPARISON OF SOLAR POLICIES

Description	Andhra Pradesh	Assam	Bihar	Chhattisgarh	Delhi	Goa	Gujarat	Haryana	Himachal pradesh	Jammu & kashmir	Jharkhand	Karnataka	Kerala
	Solar Policy	Solar Policy	RE Policy	Solar Policy	Solar Policy	Solar Policy	Solar Policy	Solar Policy	Solar Policy	Net -Metering	Solar Policy	Solar Policy	Solar Policy
Date	12.02.2015	16.01.2018	08.02.2017	2012	27.09.2016	2017	13.08.2015	14.03.2016	2016	21.02.2017	10.08.2015	22.05.2014	25.11.2013
Nodal Agency	NREDCAP	AEDA	BREDA	CREDA	EE&REM	GEDA		HAREDA	HIMURJA	JAKEDA	JREDA	KREDL	ANERT
Operative Period	5-Yrs	3-Yrs	5-Yrs	5-Yrs	5-Years (2016-2020)	7-Yrs	5- Yrs	5-Yrs	7-Yrs	10- Yrs	until modified	7-Yrs(2014-21)	until modified
Target (in MW)	7500 MW (Solar Park-2500 MW)	590 MW (Solar Park-200 MW)	1000 (rooftop Solar) MW by 2022	1000 MW	1000 by 2020			3200 MW	700 MW	450 MW by 2022	FY-2016-2020; 75-2550 MW (rooftop:25-500 MW)	6,000 MW; (rooftop-2,400 MW) by 2021	2500 MW by 2030
Application Fee/Registration Fee(INR)	1000(upto 5KWp) 5000(5-100KWp) 10,000(100KWp-1MWp) 10,000/MW(>1MWp)	1000(upto 5KWp) 3000(5-100KWp) 12,000(100-500KWp) 18,000(500KWp-1MWp) 18,000/MW(>1MWp)	Rs.100 per kWp; min Rs. 2000/Project; Max Rs.10,000/Project					No Fee for Captive Plants	1 MW-Rs. 5000 per project and above 1 MW to 5 MW-Rs. 25000	Rs.100 per kWp; Max. Rs.10,000		1000(5-50KWp) 2000(>50KWp)	
Incentives													
VAT				Ex.							Ex.		
Cess		Ex (including captive)	10 paise/unit		Ex.			Ex.					
Electricity Duty	Ex.	Ex. For 3 Yrs (within the state)		Ex. (within the state)			Ex.	Ex.		As per gov. of J&K	Ex. (for 10-Yr)		Ex.
Wheeling		Ex (within the state)	Ex.	As per CSERC	As per DERC	As per JERC	As per GERC	Ex.		Ex.	4%	As per KERC	Ex. (for captive Plants)
Cross-Subsidy	Ex. for 5 Yr.	Ex. For 3 Yrs (within the state)	Ex. (within the state)	As per CSERC	As per DERC		Ex.	Ex.		Ex.	Ex.	As per KERC	
T&D Charges	Ex. for captive Use/3rd Party	Ex. (within the state)	Ex.	As per CSERC	As per DERC		As per GERC	Ex.					KSEB shall create evacuation ≤10MW
Open Access Charges					Ex.	As per JERC					Clearance for 25-Yr	Ex. (within the state)	Ex. (within the state)
Supervision Charges	Ex.			Ex., If developer lay evacuation								5% reduction	
Banking Charges at the point of Drawing	2%		2%	As per CSERC		As per JERC		Unscheduled Interchange charges(for 1Yr)		Ex.	2%	As per KERC	Available only for captive Generators
Land	Its upto project developer to acquire land	As per SPGs	Its upto project developer to acquire land; land conversion fees being levied	Its upto project developer to acquire land		Producer should identify suitable Rooftop or Private land for atleast 25 yr	Its upto project developer to acquire land	Rent/Lease	Max. land- per MW capacity shall be 2.5 Hectare		Its upto project developer to acquire land	Deemed conversion of land for SPPs	
Government Land	As per gov. policy				12 sqm per 1 Kwp	100% ex. from payment of fee			Lease Basis				
Tenure of PPA	25-Yrs	25-Yrs		25-Yrs	25-Yrs	25-Yrs		25 Yrs			25 Yrs		
Mandatory installation													
Commercial Buildings		22 MW (Target)	≥1000 KVA					connected load of ≥ 50 KW					
Residential		8 MW (Target)						3% to 5% of connected load ≥500 SqrY					2000-3000 sq.ft-100lt. Solar Water Heater
Others		26 MW (Target)	within ≥350 msqr					≥30 KW					
Subsidy						30% of capital cost; for plants upto 100kW, RS. 1/unit of power generated and paid once in 6 months				As per gov. of J&K	Processed through JREDA		

Penalty For Imcompletion of Project						delay upto 12 months-5% of value of energy committed for every day of delay.				As per JKSERC			
Rooftop Solar System Capacity	At single location size-1000KWp	grid connected min 1 kWp max 1000 kWp			≥1 KWp		1 KW to 1 MW		Net-metering min.-1 KW, max.-1 MW	Net-Metering min 1 kWp max 1000 kWp	Min. Size, SPV-1 MW; Rooftop SPV-1 KW		
Ex*-Exempted; UI*-Unscheduled Interchange charges													